

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp

1980

Hobbs NM 88241

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1997 SEP 13 P 12:44

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

5. Lease Designation and Serial No.  
NM LC064118  
6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO

7. If Unit or CA, Agreement Designation

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW

8. Well Name and No.  
Eva E. Blinebry #14

2. Name of Operator  
PLAINS PETROLEUM OPERATING COMPANY

9. API Well No.  
30-025-21695

3. Address and Telephone No.  
415 W. WALL, SUITE 1000 MIDLAND, TX 79701 915/683-4434

10. Field and Pool, or Exploratory Area  
Langlie Mattix 7 Rvrs Queen GB

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2660' FNL & 20' FEL, Sec. 25 (I), T23S, R37E  
34

11. County or Parish, State  
LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Kill well with 10 ppg Brine, NU BOP

(1) Release AD-1 pkr, POOH w/2-3/8" IPC tbg, lay dwn IPC tbg & pkr.

(2) PU, tally & GIH w/2-3/8" tbg workstring & 4-1/2" cement retainer, set cement retainer @ 3350'. Pressure test tbg & csg to 500 psi.

(3) Mix, pump & squeeze perforations below CR w/75 sx Premium Plus cement. Pull out of retainer, circulate and displace tbg, csg w/10 ppg gel-chem mud. Pull tbg out of hole up to approximately 1600'.

(4) Mix, pump & spot 10 sx Premium Plus (13.2 cu ft) or 145' vertical cement plug inside the 4-1/2" csg.

(5) Pull tbg out of the hole up to 355'. Mix, pump & spot 10 sx Premium Plus cement plug 50'+ above & 50'+ below (inside the 4-1/2" csg) & opposite the 7-5/8" surface csg shoe.

(7) Pull tbg up to 20' & spot 20' Premium Plus plug back to surface, cut off wellheads 3'-5' below GL & embedded w/dry hole marker in the surface cement plug.

14. I hereby certify that the foregoing is true and correct

Signed James R. Sutherland

Title District Manager

Date 09/11/97

(This space for Federal or State office use)

FORIC, SD/ DAVID R. GLASS

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date SEP 24 1997

SEE ATTACHED FOR

CONDITIONS OF APPROVAL

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.