

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLIC.
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-064118

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

**N.M. STATE CONST. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240**

OIL WELL GAS WELL OTHER

WIW

NAME OF OPERATOR
Plains Petroleum Operating Company

ADDRESS OF OPERATOR
415 West Wall, Suite 1000, Midland, TX 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit G, 1340' FNL & 1340' FEL

4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3257 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Eva E. Blinebry

9. WELL NO.
#16

10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA
Ingl Mttx (7RVS QN)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34, T23S, R37E

12. COUNTY OR PARISH 13. STATE
Lea N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-12-94 MIRU Halliburton coil tbg rig. ND WH; RIH w/coil tbg & wash to 3575'; circ clean; POOH to top perms; start acid; acidize to 3508'; hit tight spot @ 3508'; wash w/acid, no progress; flush acid & POOH to change tips. RIH & attempt to reach TD, no good. Tag up @ 3412', try to wash down, no good. POOH & bend coil tbg; RIH to 3478' & tag up; spot & wash w/2 bbls acid, no progress. POOH & RD Halliburton; flow well back to rev pit. SION. Acid pumped - 3508' - 2000 gal; flush - 35 bbls; total 83.62 bbls; recovered 75 bbls.

08-13-94 Open well to pit; flow down; RU Halliburton; RIH w/knuckle on btm of coil tbg. Wash down to 3508', no more progress; spot 2 bbls acid & wait, still no progress. POOH & install "Hipp-Tripper" hydraulic jack hammer; RIH & wash to 3508', can go no deeper; acidize from 3508' up w/1000 gal acid; flush & POOH; SI for 1-1/2 hr; RD Halliburton; flow back to pit; return to injection. Acid-1000 gal; flush-36 bbls; total-60; recovered 20 bbls; BLWYTR 49.

COPIED

J. Love
21 1994

RESBAD, NEW MEX

I hereby certify that the foregoing is true and correct

SIGNED *Darin J. Love* TITLE Area Engineer DATE September 20, 1994

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: