

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection well		7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator TEXACO PRODUCING INC.		8. Farm or Lease Name
3. Address of Operator P.O. BOX 728, HOBBS, N.M. 88240		9. Well No. 28
4. Location of well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>SOUTH</u> LINE AND 660 FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Whdcat Langlie Mattix 7-Riv. Que
15. Elevation (Show whether DF, RT, GR, etc.) 3323'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER <u>Repair csg. leak.</u> ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. POH w/Inj. equipment.
2. Locate leak in 4 1/2" csg. Establish injection rate into leak if possible.
3. If necessary perforate 4 1/2" csg. w/2 shots.
4. TIH w/W.S. and CIBP to + 3350' and set CIBP. Set retainer + 150' above csg. leak.
5. Squeeze the csg. leak using class H cmt (If csg. leak is shallow, perf at 350', install cap flange, circulate cement and sqz. dn csg.) Circ. out excess cmt.
6. TOH w/workstring. WOC 24 hours.
7. Drill out retainer and cement to top of CIBP.
8. Drill out CIBP and C/O wellbore to PBTD at 3597'.
9. TIH w/injection tbq. and pkr. to + 3371' and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. C. TITLE Dist. Opr. Mgr. DATE 8/21/85
ORIGINAL SIGNED BY W. B. C. DISTRICT SUPERVISOR
APPROVED BY W. B. C. TITLE W. B. C. DATE AUG 26 1985
CONDITIONS OF APPROVAL, IF ANY: