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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 12 7 45 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <b>Union Oil Company of California</b>	7. Unit Agreement Name <b>Red Hills Unit</b>
3. Address of Operator <b>P. O. Box 671, Midland, Texas</b>	8. Farm or Lease Name <b>Red Hills Unit</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1680</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>26 S</b> RANGE <b>33 E</b> NMPM.	9. Well No. <b>2</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3376.84 GL</b>	10. Field and Pool, or Wildcat <b>Red Hills (Penn.)</b>
	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Gamma Ray Correlation Log and Collar Locator. Set Baker Model DB Production Packer at 14,260' with tail pipe at 14,251'. Ran 2 - 7/8" OD 7.5# and 9.5# and tied into packer at 14,260'. Perforated 5" OD liner in Pennsylvanian zone at 14,620', 14,630', 14,639', 14,643', 14,648', 14,826', 14,820', 14,815', 14,746', 14,734', 14,726', 14,722', 14,705', 14,685', 14,664', 14,518', 14,510', 14,425', 14,420', 14,386', 14,370' with 1 shot at each interval. Acidized with 7,500 HFA Acid at maximum pressure of 8,800 psi at 3 BPM. Opened to pit and flowed wash water, acid water, and gas on 11-26-66. Flowed at average rate of 2.0 MCFD on 1 choke, 270 psi on tubing. Perforated additional holes at 14,743', 14,724', 14,723', and 14,734'. Lost gun in hole. Fished out sinker bars, pc. of gun, and wire line. Left gun in hole. Now preparing to acidize out gun.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. F. Wilkerson TITLE District Office Manager DATE December 9, 1966

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: