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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Red Hills Unit
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Red Hills Unit
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>26 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat Red Hills (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 3376.84 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Progress Report</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 14,791' to Total Depth of 15,005'. Ran Gamma Ray Density log with Caliper, Sidewall Neutron with Caliper, and IES log from 15,005' to 13,087'. Cemented 5" OD 18# P-110 Hydril Triple Seal casing at 15,002' with Howco Float Shoe at 15,000' and tie back receptacle at 12,821.60'. Cemented with 500 sacks Trinity Inferno cement with 5# Gilsonite and 1/4# Flo-cele per sack and 0.5% Halad #9. After 27-1/2 hours W.O.C., tested top of liner to 1500 psi and failed to hold. Squeeze cemented top of liner with 100 sacks Regular cement with 1-1/4% Halad #9 with maximum pressure of 4000 psi. W.O.C. 24 hours and drilled cement to top of liner. Tested liner to 1300 psi. Held OK. Displaced mud with brine and installed BOP. Ran tubing to 14,743' and released drilling rig. Now waiting on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Office Manager DATE November 7, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: