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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 7 3 11 PM '67

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name N. M. "BZ" State NCT-8 Well No. 15 Pool Name, Including Formation Teague-Blinebry R-3280 Kind of Lease
State, Federal or Fee
Location
Unit Letter J ; 1830 Feet From The South Line and 1980 Feet From The East
Line of Section 16 , Township 23-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TEXACO Inc. (Trucks)	P. O. Box 728 - Hobbs, New Mexico
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. 1384 - Jal, New Mexico
If well produces oil or liquids, give location of tanks.	Unit J Sec. 16 Twp. 23-S Rge. 37-E Is gas actually connected? YES When March 7, 1967

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well OIL	Gas Well NO	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'tv. NEW	Diff. Res'tv. NEW
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
January 20, 1967	March 7, 1967	7250'	7219'					
Pool	Name of Producing Formation	Top Oil/ Gas Pay	Tubing Depth					
Undesignated	Blinebry	5407'	5400'					
Perforations	Perf. 3 1/2" Casing with 2 jet shots at 5407', 5423', 5448', 5452', 5468', 5489', 5499', 5518', 5580', and 5584'.					Depth Casing Shoe		
7250'								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		1071'		960 Sx.			
8 3/4"	3 1/2"		7250'		2200 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
March 1, 1967	March 7, 1967	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	50	400	22/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
185	60	125	59.0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dan Gillett
Assistant District Superintendent

March 7, 1967

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.