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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-100
Supersedes Old
C-102 and C-103
OR File No. 1-100

Subject, Type of Lease
3-59-27
State of New Mexico
5. State Oil & Gas Lease No.
Santa - 2-1958

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator TEXACO Inc.	8. Name of Lease Holder New Mexico "DD" State
3. Address of Operator P. O. Box 726, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.	10. From and To, or Field or Tract Troyan (Oilinary)
11. Elevation (Show whether DF, RT, GR, etc.) 3312' (D. F.)	12. County Lola

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

1. Perforate 4 1/2" O. D. Casing w/1 JSPT @ 5711', 5736', 5758', 5763', 5798', 5807', 5818', 5860', 5872', 5888', 5904', 5909', and 5994'.
2. Run 2 7/8" frac tubing w/packer to 5994' and spot 400 gals. acid to cover new perforations. Pull tubing up hole and set packer @ 5736'.
3. Acidize perforations w/1000 gals. 15% acid in 5 equal stages. Precede 1st stage w/13 5/8" ball sealers to block old perforation. Follow 1st and 2nd stages w/ 2 ball sealers, follow 3rd and 4th stages w/ 3 ball sealers.
4. Frac new perforations w/30,000 gals. gelled MOD brine water w/1 pound per gallon 20/40 sand, 1/40 pound per gallon adomite and 1/50 pound per gallon gelling agent in 3 equal stages. Precede 1st stage w/13 - 5/8" ball sealers. Follow 1st and 2nd stages w/4 ball sealers.
5. Pull 2 7/8" tubing and packer and run 2 3/8" O. D. production tubing.
6. Swab, Test, and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE April 10, 1969

APPROVED BY [Signature: Leslie A. Clements] TITLE DATE 11/1/1969

CONDITIONS OF APPROVAL, IF ANY: