Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					1301		Well	API No.			
Texaco Exploration and	Produc	ction	Inc.	./ن	e de son de la companya della companya de la companya de la companya della compan		31	D- 02	5-22	213	
Address P.O. Box 730 Hobbs.	New Me	xico 8	8240	-2528							
Reason(s) for Filing (Check proper box)	X Other (Please explain)										
New Well	FECTIVE	6-1-91									
Recompletion	Oil Casinghea	ad Gas	Dry C	ensate							
If absence of assenter aire same		oduci n			. Box 73	0 Новь	s, New	Mexico	88240-25	28	
II. DESCRIPTION OF WELL			-J								
Lease Name Jal Water System 10971 Well No. Pool Name, Included Capital Leasing								of Lease No. Federal of Fee		ease No.	
Location Waltr MSI CAN		<u> </u>] (24/2/Ye	n Reef		State,	rederal of re		 	
Unit LetterM	_:\3	13_	_ Feet I	rom The	South Lin	e and <u>131</u>	<u> </u>	eet From The	Wes	+ Line	
Section \ O Townshi	249	>	Range	36E	, N	мрм,	ea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL Al	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing			or Dr	/ Gas	Address (Giv	e address to wi	ich approved	l comu of this	form is to be as		
	<u> </u>										
If well produces oil or liquids, give location of tanks.					Is gas actuali	y connected?	When	?			
If this production is commingled with that in IV. COMPLETION DATA	from any oth	er lease or	pool, g	ive comming	ling order numi	per:			· ·		
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ol. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	<u></u>	1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Dopan Casin	ig blice		
	Т	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					 	 					
U TECT DATE AND DECLING	T FOD 4	I I OW									
V. TEST DATA AND REQUES OIL WELL (Test must be after re					he equal to or	exceed top allo	wahia faz thic	dameh an ba	f 6.11.24 b	\	
Date First New Oil Run To Tank	Date of Tes		<i>D</i> , 1044	ou and must		thod (Flow, pu			or juli 24 nour	3.)	
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	st Oil - Bbls.				Water - Bbls.			Gas- MCF			
CACATELI											
GAS WELL Actual Prod. Test - MCF/D	Length of T	est			Bbls, Condens	ate/MMCF		Convitu of C	ondanasta		
	2002				Dois. Conden	alc iviivici		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE	 			<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my ki					Date	Approved	ا ا	IIN O	2 1001		
Maria					Date ApprovedJUN U 3 1991						
Signature M.C. Duncan Engineer's Assistant					By ORIGINAL SIGNED BY JERRY SOCION DISTRICT I SUPERVISOR						
Printed Name Title					Title						
7-8-91 Date			3071 shone N						·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.