

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator American Exploration Company	8. Farm or Lease Name Fanning B
3. Address of Operator 2100 RepublicBank Center, Houston, Texas 77002	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Widened Teague Blinebry \downarrow <i>Imperial Sub/Pool</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

American Exploration Company proposes to open additional perforations for the subject well as follows:

RU WSU. Pull prod. equip. ND wellhead, NU BOP. Pull tbq. Perforate the Tubb-Drinkard and Blinebry using a 4" steel hollow carrier casing gun w/2 premium charge JSPF @ 6078-84', 6060-66', 6038-42', 5984-94', 5958-74', 5366-73', 5344-62' and 5331-37'. RIH w/RBP and pkr. Set RBP @ 6100' and test to 1000 psi. Set pkr. at 6005'. Acidize perfs 6038-84' w/3000 gals. 15% NEFE containing surfactant and inhibitor + 50 BS 6 equal stages. Overflush 20 bbl. w/2% KCL wtr. Pump @ 4-6 BPM. Move plug to 6015' and test to 1000 psi. Set pkr. at 5900'. Acidize perfs. 5958-94' w/4200 gals. 15% NEFE containing surfactant and inhibitor + 75 BS 6 equal stages. Overflush 20 bbl. w/2% KCL wtr. Pump @ 4-6 BPM. Move plug to 5395' and test to 1000 psi. Set pkr. at 5200'. Acidize perfs 5331-73' w/5000 gals. 15% NEFE containin surfactant and inhibitor + 92 BS in 5 equal stages. Overflush 20 bbl. w/2% KCL wtr. Pump @ 4-6 BPM. Move plug to 6310' and test to 1000 psi. Set pkr. @ 5200'. RU swab. Swab load back. Retrieve plug and POH. RIH w/tbq. ND BOP. NU wellhead. RIH w/ prod. equip. Hang well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marty McClanahan TITLE Production Administrator DATE October 12, 1988

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

107 17 1988