

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District RC
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E Midland, TX 79705		² OGRID Number 000962
⁴ API Number 30-025-22323	⁵ Pool Name <i>Updated</i> TEAGUE BLINEBRY	³ Reason for Filing Code CHANGE OF POD EFFECTIVE 4-1-96
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁶ Pool Code 58300
		⁹ Well Number 21

II. ¹⁰ Surface Location

UI or Lot. No. A	Section 28	Township 23S	Range 37E	Lot Idn.	Feet from the 510	North/South Line NORTH	Feet from the 660	East/West Line EAST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from Line	East/West Line	County
¹² Lse Code F	¹³ Producing Code D	Method	¹⁴ Gas Date 1/92	Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 007440 37480	¹⁹ Transporter Name and Address EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	²⁰ POD 709610	²¹ O/G O	²² POD ULSTR Location and Description
020809	SID RICHARDSON 201 MAIN ST. FORT WORTH, TX 76102	709730 6	G	

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
APRIL 16, 1996

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by: *ORIGINAL SIGNED BY GERRY SEXTON*
DISTRICT I SUPERVISOR

Title:

Approved Date:

APR 19 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompletes wells.

Fill out only sections I, II, III, IV, and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filled for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

Operator's name and address
2. be assigned and filled in by the District office.
Reason for filling code from the following table:

NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Add oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
If for any other reason write that reason in this box.

4. The API number of this well

5. The name of the pool for this completion

6. The pool code for this pool

7. The property code for this completion

8. The property name (well name) for this completion

9. The well number for this completion

10. The surface location of this completion NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the OCD unit letter.

11. The bottom hole location of this completion

12. Lease code from the following table:

F Federal
S State
P Fee
J Ucalcilla
N Navajo
Ute Mountain Ute
I Other Indian Tribe
The producing method code from the following table:

13. The producing method code from the following table:
P Pumping or other artificial lift
F Flowing
MO/DA/YR that this completion was first connected to a
gas transporter

14. MO/DA/YR that this completion was first connected to a

15. The permit number from the District approved C-129 for
this completion

16. MO/DA/YR of the C-129 approval for this completion

17. MO/DA/YR of the expiration of C-129 approval for this
completion

18. The gas or oil transporter's OGRID number

19. Name and address of the transporter of the product

20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.

21. Product code from the following table:
O Oil
G Gas

22.

The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

23.

The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.

24.

The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)

25.

MO/DA/YR drilling commenced

26.

MO/DA/YR this completion was ready to produce

27.

Total vertical depth of the well

28.

Plugback vertical depth

29.

Top and bottom perforation in this completion or casing
shoe and TD if openhole.

30.

Inside diameter of the well bore

31.

Outside diameter of the casing and tubing

32.

Depth of casing and tubing. If a casing liner show top and
bottom.

33.

Number of sacks of cement used per casing string
The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered.

34.

MO/DA/YR that new oil was first produced

35.

MO/DA/YR that gas was first produced into a pipeline

36.

MO/DA/YR that the following test was completed

37.

Length in hours of the test

38.

Flowing tubing pressure - oil wells

39.

Shut-in tubing pressure - gas wells

40.

Shut-in casing pressure - oil wells

41.

Flowing casing pressure - gas wells

42.

Diameter of the choke used in the test

43.

Barrels of oil produced during the test

44.

Barrels of water produced during the test

45.

MCF of gas produced during the test

46.

Gas well calculated absolute open flow in MCF/D

47.

The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report

The previous operator's name, the signature, printed name,
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person