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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-8324

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - P" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator T. F. Hodge	8. Farm or Lease Name Marathon-State
3. Address of Operator 901 W. Missouri, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 990 FEET FROM THE north LINE AND 990 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 24-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Undesig., Tresta Draw
15. Elevation (Show whether DF, RT, GR, etc.) 3632.50' K.B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 7" used 20# casing at 974' with 200 sacks 50-50 Pozmix 2% gel, 60 sacks regular + 2% CaCl. Circulated to surface. Tested to 600 psi before dig out.

Ran 156 jts. 4 1/2" J-55 9.5# casing, guide shoe, 6 centralizers, cemented at 4964' K.B. with 150 sacks Class "C" cement + 5% salt & 3/4 of 1% CFR-2, 5 p.m., 11-26-67. WOC 24 hrs., drill out to 4962', test to 4000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *T. F. Hodge* TITLE Production Foreman DATE 1-15-68

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: