		All distances must be	from the outer bo	undaries of	the Section.		<u> </u>	
Operator	Lease				Well No.			
TEXACO Inc.			<u> </u>	Cotton Dr		t	70	
Unit Letter Sect	ion To	ownship	Rounge		County			
L	34	24 South	32 F	last		Lea		
Actual Footage Location	of Well:							
<b>1980</b> fee	et from the S	outh line and	660	feet	t from the	West	line Sec. 34	
Ground Level Elev:	Producing Format	ion	Pool				Dedicated Acreage:	
3496	Delawar	e Sand	Paduo	a North	Delawa	ce	40 Acres	
	one lease is de	I to the subject we					e plat below. nereof (both as to working	
dated by comm	unitization, unit	tization, force-pool	ing. etc? of consolidati	on <u>U<b>nit</b></u>	ization	& Davel	opment Agreement ated. (Use reverse side of	
this form if neo No allowable w	cessary.) vill be assigned	to the well until a	ll interests ha	ve been o	consolidate	d (by com	munitization, unitization, approved by the Commis-	
	1		i		T		CERTIFICATION	
	       		1			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.	
 	+		-			Nome	Morgan	
	Corre	ON DRAW UNIT				Position		
		ALO INC. OF			, ,	Distr	ict Superintendent	
		C. 35,146.30	1			Compony	O Inc.	
	1		1			Date 3-6-7		
	<del>_</del>	(34)				240m1	<u> </u>	
660' 97						shown on notes of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.	
1980	i !					Date Survey	yed	
			1			Registered and/or Land	Professional Engineer d Surveyor	
0 330 660 190	1320 1650 1980,	2310 2640 200	00 1500	1000	500 0	Certificate	No.	

COUNTY LEA F	TELD Paduca, Most	ի st/	ATE NM			
OPR TEXACO INC.		MAP				
70 Cotton Dray	v Unit					
Sec. 34, <u>5-24-5</u>	····	CO-ORD				
1980' FSL, 660'	FWL of Sec.	<u> </u>	33-025-22439			
Spd 2-23-68		CLASS	E	L		
Cmp 3-6-68	FORMATION	DATUM	FORMATION	DATUM		
CSG & SX - TUBING						
7 5/8" 475" 300 4 1/2" 4850" 150	,					
LOGS EL GR RA IND HC	A TD 4850°	, PBD 4818	3,1			

IP Telaware Penis 4764-74" Flwd 126 BOPD + 24 BW. Pot. Based on 12 hr test of 63 BO + 12 BW thru 18/64" ohk., TP 900#, GOR 2700, Gravity 41.

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CONT. PROP DEPTH 4850 TYPE RODATE

F.R. 2-22-68; Elev. 3506' DE PD 4850' - Del. 2-29-68 AMEND TO ADD REFERENCE NUMBER 2-26-68 Drlg. 1975'. TD 4850', PBD 4816', prep perf. TD 4850', PBD4816', COMPLETE 3-4-68 3-11-68 Perf 4764-74 W/1 SPF Acid (4764-74°) 1000 gals MA + 500 gals Remosene + 500 gals SAF Flad 3 RO + 1 BW & died (4764-74") Frac (4764-74') 2000 gals oil + 2000# sd. 3-18-68 TD 4850', PBD 4816', COMPLETE LOG: Arky 855', E/Salt 4490', Lamar 4715', Delaware Sand 4742'.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 70 TEXACO Inc. Cotton Draw Unit Township County Unit Letter Section Lea 24 South 32 East Actual Footage Location of Well: 660 West Sec. 1980 South foot from the lino feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Pool 120 Paduca North Delaware 3),971 Delaware Sand Астов 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization & Development Agreement Yes Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. W. E. Morgan COTTON DRAW UNIT Assistant District Supt. TEXACO Inc. Oper. Company TEXACO Inc. Total: 35,146.30 Ac. Date 2-21-69 <del>(</del>-3lı) I hereby certify that the well location shown on this plat was plotted from field 70 notes of actual surveys made by me or 660- 3 -1320 under my supervision, and that the same is true and correct to the best of my knowledge and belief. 120 Ac. Date Surveyed Registered Professional Engineer and/or Land Surveyor Markers Certificate No.

2000

1980, 2310

330

660

190

1320 1650

2640

1000