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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Solar Oil Company

3. Address of Operator

Box 5114, Midland, Texas

4. Location of Well

UNIT LETTER I

LOCATED 990

FEET FROM THE East

LINE AND 2310

FEET FROM

THE South LINE OF SEC. 21

TWP. 23-S

RGE. 37-E

NMPM

15. Date Spudded

4-8-68

16. Date T.D. Reached

4-29-68

17. Date Compl. (Ready to Prod.)

5-29-68

18. Elevations (DF, RKB, RT, GR, etc.)

3304.6 GR

19. Elev. Casinghead

3304.6

20. Total Depth

6377'

21. Plug Back T.D.

6312'

22. If Multiple Compl., How Many

2

23. Intervals Drilled By

0-6377'

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6296' - 5970'

Tubb ***

5864' - 5348'

Blinebry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-N, Guard, AVL

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	1030'	12-1/4"	400 sx. circ.	
7"	23# & 26#	6357'	8-3/4"	525 sx.	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5768'	5920'
					2-3/8"	5920'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See attached

33.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-2-68		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-68	24	30/64"		145	259	48	1789
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
750#	1200#		145	259	48	39.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on pipe line connection

Test Witnessed By

C. Robison

35. List of Attachments

GRN log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Vice President

DATE 5 June 68

*** Request for allowable is being made only on Blinebry zone at this time. Necessary papers for dual completion will be prepared in the near future & potential test on Tubb taken.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3360	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3540	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3787	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4938	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5312	T. Gr. Wash	T. Morrison	T.
T. Tubb 5933	T. Granite	T. Todilto	T.
T. Drinkard 6110	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
C	275		RB & Caliche				
275	1100		RB				
1100	1140		Anhy.				
1140	2410		Salt, w/Anhy strks				
2410	2570		Gyp, Shale, dolo.				
2570	3560		Dolo, w/sd strks				
3560	3820		Dolo.				
3820	3840		Sandy Dolo & sand				
3840	4950		Dolo				
4950	5000		Dolo, and Sandy dolo.				
5000	5940		Dolo				
5940	6120		Sand, Dolo.				
6120	6377		Dolo.				

Solar Oil Company

Travis #3

Lea County, New Mexico

HOBBS OFFICE O. C. C.

JUN 10 8 19 AM '66

31. Perforation Record

6296'-5970' 20 .46" holes

5864'-5667' 13 .44" holes

5616'-5469' 8 .44" holes

5424'-5348' 7 .44" holes

32. Acid, Shot, Fracture, Cement Squeeze, etc.

6296'-6187' A/2000 gals.

6140'-6093' A/2000 gals.

6062'-5970' A/1500 gals.

6292'-5970' F/15,000 gals brine +
30,000# sand

5864'-5667' A/1500 gals.
F/35,000 gals. brine +
62,000# sand

5616'-5469' A/1500 gals.

5424'-5348' A/1500 gals.

5616'-5348' F/35,000 gals. brine +
55,000# sand.