

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Federal LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lammyon

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Teague Blinebry

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27-238-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 930, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FWL and 460' FWL**
At top prod. interval reported below
At total depth

14. PERMIT NO. **---** DATE ISSUED **4-9-68**

15. DATE SPUDDED **4-13-68** 16. DATE T.D. REACHED **5-6-68** 17. DATE COMPL. (Ready to prod.) **5-13-68** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3300' RKB** 19. ELEV. CASINGHEAD **---**

20. TOTAL DEPTH, MD & TVD **6278'** 21. PLUG, BACK T.D., MD & TVD **6239'** 22. IF MULTIPLE COMPL., HOW MANY* **---** 23. INTERVALS DRILLED BY **Rotary** ROTARY TOOLS **Rotary** CABLE TOOLS **---**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **5493' - 5847' Blinebry** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **SGR Log** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	918'	11"	350 sx circulated	None
5-1/2"	15.50	6277'	7-7/8"	510 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5372'	---

31. PERFORATION RECORD (Interval, size and number)

5493-95', 5571-73', 5637-39', 5735-37' and 5845-47'. 4 - .45" JHPF (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5493-5847'	500 gals acid, 5,000 gals of 7-1/2% NEA 35,000 gals GR, 45,000# of 20-40 sand, 2,000 gals 15% NEA

33.* PRODUCTION

DATE FIRST PRODUCTION **5-13-68** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **5-15-68** HOURS TESTED **24** CHOKE SIZE **26/64"** PROD'N. FOR TEST PERIOD **→** OIL—BBL. **413** GAS—MCF. **454** WATER—BBL. **120** GAS-OIL RATIO **1099**

FLOW. TUBING PRESS. **390** CASING PRESSURE **1000** CALCULATED 24-HOUR RATE **→** OIL—BBL. **413** GAS—MCF. **454** WATER—BBL. **120** OIL GRAVITY-API (CORR.) **39.6**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **W. L. Hill**

35. LIST OF ATTACHMENTS
SGR logs and Inclination Reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY: **H. F. SWANNACK** TITLE **Area Production Manager** DATE **May 16, 1968**

SIGNED **H. F. Swannack**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
KB Surf. Sd. Santa Rosa Sd. Yates Sd. Penrose Sd. Blinebry Tubb	0 12 325 2492 3368 5332 5996	12 200 782 2760 3552 5996 6278	No cores or DST's taken
38. GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP
	Base Santa Rosa Rustler Salado Yates Penrose San Andres Glorieta Blinebry Tubb	782 1042 1152 2492 3368 3745 4946 5352 5996	83' MA 24' OI 15' YAM

WELL NAME AND NUMBER C. E. LaMunyon No. 34 F. 80 Teague Blinebry

LOCATION 1980' FNL, 460' FWL, S27, T23, R37, Lea County, New Mexico
(New Mexico give U.S. & M. Towns Give State, Surv. or other when required)

OPERATOR GULF OIL Corporation P. O. Box 980, Amarillo, Texas

DRILLING CONTRACTOR Cactus Drilling Company

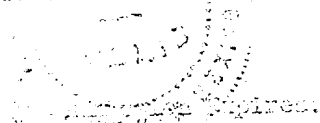
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well, and that he has collected deviation points and obtained the following results:

Depth	Angle Inclination Degrees	Displacement	Equivalent Accuracy
250'	1/4	1.1000	1.1000
476'	1/2	1.9662	3.0662
718'	1/2	2.1054	5.1716
918'	1/4	0.8800	6.0516
1150'	3/4	3.0392	9.0908
1397'	1	4.3225	13.4133
1647'	1-3/4	7.6250	21.0383
1897'	2-1/4	9.8250	30.8633
2022'	3	6.5375	37.4008
2270'	3	12.9804	50.3812
2395'	3-1/4	7.0875	57.4687
2626'	2-3/4	11.0880	68.5567
2719'	2	3.2457	71.8024
2900'	2	6.3169	78.1193
3123'	1-1/2	5.8426	83.9819
3248'	1-3/4	3.8325	87.8144
3472'	3/4	2.9344	90.7488
3614'	1-1/2	3.7204	94.4692
3847'	1-1/2	6.1046	100.5738
3915'	1	1.1900	101.7638
4161'	1	4.3050	106.0688
4387'	1-3/4	6.8930	112.9618
4490'	2	3.5947	116.5565
4740'	1-3/4	7.6250	124.1815
4907'	1	2.9225	127.1040
5154'	1	4.3425	131.4465
5278'	1-1/4	2.7032	134.1497
5502'	1/2	1.9488	136.0985
5643'	1	2.4675	138.5660
5805'	1-1/4	3.5516	142.0976
5974'	1	2.9575	145.0551
6118'	1-1/4	3.1392	148.1943
6278'	1	2.8000	150.9943

Drilling Contractor Cactus Drilling Co.

Ronald Ramsey

Subscribed and sworn to before me this 10 day of May 1968



Charles R. Brown
 Notary Public
 State of New Mexico

2-6-1969