

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O. G. S.  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 24 11 34 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Fanning</b>
9. Well No. <b>6</b>
10. Field and Pool, or Wildcat <i>Leasing</i>
12. County <b>Lea</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Resler and Sheldon</b>
3. Address of Operator <b>811 Texas Ave. Artesia, New Mexico 88210</b>
4. Location of Well UNIT LETTER <b>H</b> <b>330</b> FEET FROM THE <b>east</b> LINE AND <b>1650</b> FEET FROM THE <b>north</b> LINE, SECTION <b>33</b> TOWNSHIP <b>238</b> RANGE <b>37E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>completion</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 5700'. Set 5700' of 5 1/2" seamless casing and cemented with 500 sacks. Calculated cement top 2700' from surface. Pressured to 3000 PSI about 36 hours after cementing. Did this with Halliburton equipment just before starting completion using acid. Pressure held with no drop. Perforated 5410-30, ~~5495-00~~ 5495-00, 5545-65, 5600-30 using 1 bullet per foot. Using two packers broke down each set perforations separately, acidizing 5600-30 with 400 gallons, then 5545-65 with 600 gallons after which pumped 1000 gallons in both sets above described together. Communication between these two zones. Moved packers to straddle 5495-5500 and acidized with 600 gallons. No sign of communication. Moved packers to straddle 5410-30 and acidized with 1400 gallons. Pulled packers. Ran tubing (2 3/8" EUE 4.7 lb.) setting open ended with seating nipple at 5400'. Fractured down annulus with 20,000 gallons brine water with surface tension reducer and ~~20,000~~ 30,000 lbs. sand. Swabbed well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Richard P. Johnson* TITLE Part Owner DATE 5-22-68  
APPROVED BY *Joe J. Hargis* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: