

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 030137

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. Lamunyon

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Teague Mine

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 21-23S-37E

12. COUNTY OR PARISH 13. STATE

Lee

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 980, Kermit, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

Dated 4-22-69

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT ON:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)*

Rigged up 4-27-69, pulled rods, pump and tubing. Ran 5-1/2" HOWCO retrievable BP, set at 5542'. Displaced hole w/mod brine, spotted 500 gals. 15% NEA and 1 sack sand on BP. Pulled tbg. Perforated 5403-05', 5437-39', 5509-11' w/3-3/8" Desert gun, 4 hyperjets per foot (24 holes). Ran tubing, set at 5207' and pumped in 3,000 gallons 7-1/2% NEA w/1 - 1" ball sealer every 120 bbls. flushed w/20 bbls brine. Avg. 3000# psi, AIR 4.7 BPM, ISIP 1750#, pulled tbg. Fraced down 5-1/2" csg. in 3 stages of 1,000 gals. gelled pad, 6,000 gals. w/1-1/2# 20/40 sand, 2nd and 3rd stages preceded by 500 gals. 15% NEA & 8 - 1" ball sealers, flushed w/20 bbls brine. Avg. 2200 psi, AIR 36 BPM, ISIP 1250#. Retrieved BP, ran 2-3/8" tbg, set at 5804'. Returned well to production. Flowed 409 BO, 96 BW, 1164 MCF gas in 24 hour test ending 5-5-69. GOR = 2846, choke 16/64, FTP 380 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL

SIGNED BY H. F. SWANNACK

TITLE

Area Production Manager

DATE

May 6, 1969

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

MAY

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1961 O-685229

APPROVED

ACTIVE DISTRICT ENGINEER

Instructions on Reporting

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Action

GEORGE H. ANDERSON AND REPORTS ON WELLS

DEPARTMENT OF THE INTERIOR

UNITED STATES