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DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE		<u> </u>	

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110		
	SANTA FE	THE TOP ALL OWARDED ON				
	FILE	AND				
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND PLATURAL GAS					
	TRANSPORTER GAS					
-	OPERATOR					
.	PRORATION OFFICE					
*	Operator					
	Gulf Oil Corpor	ration				
İ	Address					
	P. O. Box 980,	Kermit, Texas 79745				
-	Reason(s) for filing (Check proper box	:)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	<b>=</b> 1			
	Change in Ownership	Casinghead Gas Conder	nsate			
	f change of ownership give name					
E	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	formation Kind of Leas	se Lease No.		
Ī	Lease Name	Well No. Pool Name, Including F	Charles   Fada-	glor Fee Federal LC057420		
	M. K. Stewart	5 Teague B	linebry	rederal 1003/420		
	Location		0 -			
	Unit Letter <b>' J</b> ;1	980 Feet From The <b>South</b> Lir	ne and 1980 Feet From	The <b>East</b>		
	J 201101		_			
	Line of Section 28 To	ownship 235 Range	37E , NMPM, Lea	County		
III.	DESIGNATION OF TRANSPOR	or Condensate	AS Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Of		P. O. Box 3119, Midla			
į	Permian Corpor	asinghead Gas 😿 or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)		
			P. O. Box 1384, Jal,			
	El Paso Natura			hen		
	If well produces oil or liquids, give location of tanks.	P 28 238 37E	Yes	Approx. 6-13-68		
	If this production is commingled w	rith that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Designate Type of Complet	(V)	1 1 1			
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	Date Spudded		5900'	58601		
	5-25-68	6-19-68  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)		5425'	5804 *		
	33241 RKB	Blinebry	J4E)	Depth Casing Shoe		
	Perforations	FF FFOF 07 FF61_62 F6	615_17 5782_84	5897 '		
	5425-27, 5475	-77, 5525-27, 5561-63, 56	ID CEMENTING RECORD			
	101 5 0175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	8-5/8" OD 24.00#	907	350 sx circulated		
	7-7/8"	5-1/2" OD 15.50#	5897	430 sx		
	1-1/5	2-3/8" OD 4.70#	5804			
		2-3/0 00 4:10/				
	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this c	depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)		
	6-19-68	6-20-68	Pump	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours	49 49	***	Gas - MCF		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.			
	407	191	216	185		
		<del></del>				
	GAS WELL		1 - 1 - 1 - 1 - 1 - 1 - 1	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grant or configurations		
			(chut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cilora Sina		
VI. CERTIFICATE OF COMPLIANCE						
APPROVE				. 19		
				Harris		
	above is true and complete to	the best of my knowledge and belief				
		0	TITLE			
		<i>i i</i>	11 / /			

Area Production Manager (Title)

June 21, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.