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NEW MEXICO OIL CONSERVATION COMMISSION  
AUG 12 5 04 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**B 934**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL    OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Adobe Oil Company</b>	8. Farm or Lease Name <b>Humble State</b>
3. Address of Operator <b>601 Wilkinson-Foster Bldg., Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>330</b> FEET FROM THE <b>east</b> LINE, SECTION <b>36</b> TOWNSHIP <b>26-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>unknown</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <u><b>Drilling operations, set casing, start completion</b></u> <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spudded 8:00 a.m. 7/27/68. Drilled 11" hole to 512' and ran 12 jts 8-5/8" 20# casing and set at 505'. Cemented with 250 sxs 2% gel. Circulated out 50 sxs. Tested casing to 1000# for 30 minutes after WOC 18 hrs. Pressure held o.k.**

**Drilled to 3341' lime. Ran 80 jts 4-1/2" 11.60# casing to 3340'. Cemented with 250 sxs 1:1 pozmix w/2% gel. Plug on bottom 3:45 p.m. 8/3/68. WOC 18 hrs. Tested casing to 2000# for 30 minutes. Pressure held o.k. Ran Gamma Ray Neutron log 8/7/68 and perforated four holes from 3217-20' and three holes from 3233-35'. Ran 2-7/8" tubing to 3240' and acidized with 500 gallons mud acid. Swabbed load water, acid water, and oil.**

**8/8/68 Swabbed 80 bbls fluid - cut 50% oil. Preparing to set pumping unit.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. D. Poage* TITLE **Vice President** DATE **8/9/68**

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: