

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator Gulf Oil Corporation	
Address P. O. Box 980, Kermit, Texas 79745	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. E. Lammyon	Well No. 42	Pool Name, Including Formation Teague Blinbry	Kind of Lease State, Federal or Fee Federal LC	Lease No. 039187
Location				
Unit Letter A ; 460 Feet From The North Line and 660 Feet From The East				
Line of Section 21 Township 23S Range 37E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79704			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 28	Twp. 23S	Rge. 37E
	Is gas actually connected?		When	
	Yes		1-30-68	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-25-68	Date Compl. Ready to Prod. 7-21-68		Total Depth 6300		P.B.T.D. 6250			
Elevations (DF, RKB, RT, GR, etc.) 3309' RKB	Name of Producing Formation Blinbry		Top Oil/Gas Pay 5593'		Tubing Depth 5857'			
Perforations 5593-95', 5651-53', 5687-89', 5756-58', 5814-16'					Depth Casing Shoe 6300			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8" OD 24.00#		905'		350 sx Class C 2 1/2" CaCl₂			
7-7/8"	5-1/2" OD 15.50#		6300'		510 sx Class C			
	2-3/8" OD 4.70#		5857'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-21-68	Date of Test 7-22-68	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 60	Casing Pressure 60	Choke Size 2"
Actual Prod. During Test 543	Oil-Bbls. 488	Water-Bbls. 60	Gas-MCF 668

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Swannack
(Signature) **H. F. Swannack**
(Title)

Area Production Manager

July 23, 1968

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Joe O. Toney**
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR Gulf Oil Corporation ADDRESS P. O. Box 889, Kermit, Texas 79745
 LEASE LaMayen WELL NO. 42 FIELD Teague - Blinberry
 LOCATION 460 FNL, 660 FNL, Section 21, Township 23 S, Range 37 E, Lea County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	New Mexico Displacement Accumulated
250'	1/4	0.44	1.1000
750'	1/2	0.87	2.2750
1142'	1/2	0.87	3.4104
1392'	1/2	0.87	6.6854
1645'	1	1.75	9.7304
1898'	1-1/4	2.18	14.1779
2150'	1-3/4	3.05	19.7030
2400'	2-1/2	4.36	27.4195
2526'	1-3/4	3.05	38.3195
2631'	3/4	1.31	42.1625
2930'	3/4	1/31	43.5380
3050'	1	1.75	47.4549
3310'	1	1.75	49.5749
3560'	1-1/4	2.18	54.1449
3800'	3/4	1.31	59.5949
4050'	1/2	0.87	62.7629
4300'	1	1.75	64.9379
4560'	1/4	0.44	69.3129
4800'	1/4	0.44	70.4969
5060'	1/2	0.87	71.5129
5380'	1	1.75	73.7749
5570'	1	1.75	79.3749
5775'	1-1/4	2.18	82.6999
5975'	1-1/4	2.18	87.1689
6191'	1	1.75	91.5289
6300'	1-1/2	2.62	95.3089
		2.8558	98.1647

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: Melvin Prester
 Title: Drilling Supt.

Affidavit:

Before me, the undersigned authority, appeared Melvin Prester known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Melvin Prester
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 11 day of July

19 68

Alfred S. Brown
 Notary Public in and for the County
 of Lea, State of New Mexico

Seal

My Commission Expires Feb. 6, 1969