STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE	1				
FILE	FILE				
V.S.G.S.					
LAND OFFICE	1				
TRANSPORTER	017				
THE STATE OF THE	GAS				
OPERATOR					
PRORATION OF	ICE.				

Operator

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Argee Oil Company								
401 W. Texas, #810,	Mid1	and TY	7970	17				-
Reason(s) for filing (Check proper box)	MIGIC	and, ix	/ 3 / (<u>' 1</u>	Other (Pleas			
New Well	Change in Transporter of:							,
Recompletion					rinai i	Run: to run oi	ıı prodi	ıced
Change in Ownership			=	dry Gas while plugging while plugging				
Change in Ownership		inghead Gas		ondensate	Approx	mately 100 bb	ols.	
If change of ownership give name and address of previous owner		···-					·	
II. DESCRIPTION OF WELL AND L								
Lease Name	Well No.	Pool Name, 1	ncluding F	ormation		Kind of Lease		Lease No.
Elson	<u> </u>	Teague	Blin	ebry		State, Federal or Fee	Fee	
Location					······································	<u> </u>		J
Unit Letter L: 1650	_ Feet Fre	om The Sou	th_Li	ne and	990	Feet From The Wes	s t	
Line of Section 21 Townsh	ip 235	S F	Range	37E	, ММРМ	, Lea		County
III. DESIGNATION OF TRANSPOR	TER OF	OIL AND N	ATURA	L GAS				
Name of Authorized Transporter of Oil X	orized Transporter of Oil 💢 or Condensate 🗌 Address (Give address to which approved copy of this form is to be se					•		
Permian P. O. Box 3					. Box 31	19, Midland,	TX 7970)2
Name of Authorized Transparter of Casingh	ead Gas [ct Dry Go	ıs 🗀	Address (Cive address	to which approved copy of	this form is to	be sent)
If well produces oil or liquids, give location of tanks.	it Sec	Twp.	Rge.	is gas ac	tually connect	ed? When	***************************************)
If this production is commingled with th	et from ar	ny other lease	or pool,	give comm	ningling order	number:	······································	
NOTE: Complete Parts IV and V on							·	
TOTE. Complete lans IV and V on	reverse s	nae ij necessi	ary.	11				
VI. CERTIFICATE OF COMPLIANCE	:			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of	Erba Oil C	oncessarion Divi	aion have	-				
been complied with and that the information giv	en is true ar	nd complete to ti	be best of	APPRO	OVED	INAL SIGNED BY JER	MOTXER YE	
my knowledge and belief.				BY	ORIG	DISTRICT L SUPERVI	SOR	•
\						- DISTRICT CONTRACT		
		. /		TITLE				•
1. A Xue	41	A				S - 01		
		De C				be filed in compliance		
Agent (Signature) R. S. Guenther			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
(Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.					
(Date)			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
				Sep	arate Forms	C-104 must be filed f	or each poo	l in multiply

Plug Back | Same Res'v. Diff. Res'v.

Deepen

IV. COMPLETION DATA		Oll Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.	
Designate Type of Completi	on — (X)	On wen	!	1	1		1	ł t	 	
Date Spudded	Date Compl. Ready to Prod.		Total Dept	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>		<u>, , </u>				Depth Casi	ng Sho•		
		TUBING.	CASING, AN	D CEMENT	ING RECOR	Ď				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
				_				**		
							i			
V. TEST DATA AND REQUEST	FOR ALLO	WABLE (Test must be able for this t			•		equal to or exc	eed top allow	
Date First New Oil Run To Tanks	Date of Te	a t		Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pre	eswe		Casing Pre	eswe		Choke Size			
Actual Prod. During Test	Oil-Bbis.		·····	Water - Bbl	8.		Gas - MCF			
GAS WELL				_ , 				C d		
Actual Prod. Test-MCF/D	Length of	Test		Bals. Con	densate/MMC	F	Ctanith of	Condensate		
Teeting Method (pitot, back pr.)	Tubing Pre	eswe (Shut	-in)	Casing Pro	essure (Shut	-in)	Choke Size	•		

less in

SEP 28