

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-31424.

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 0552223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Humble Oil & Refining Company

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1,980' FWL & 1,980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2,980 DF

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Blow well down and kill with 9.4# brine mud.
2. Squeeze perfs. 17,762-17,806' with 125 cu. ft. (11# ex.) Class H cement.
3. Run 5" BP on wire line and set in 5" liner at approximately 13,000'. Dump 20' cement on BP.
4. With 9.4# brine mud in hole perforate 6 holes below packer at 12,250', squeeze below packer with 200 sacks Class H cement.
5. Run 7-5/8" BP on wire line and set in 7-5/8" casing at 10,400'. Dump 20' cement on plug.
6. Displace 9.4# brine mud in hole w/13.5# mud. Cut 7-5/8" casing, pull and lay down 7-5/8-inch casing.
7. Run 10-3/4" EZ-SV retainer and set above 7-5/8" casing stub with wire line.
8. Squeeze below 10-3/4" retainer w/200 sx Class H cement, set 200' emb. plug above retainer.
9. Lower DP to cement above retainer and displace 13.5# mud with 9.5# brine mud. Observe well carefully for 72 hrs. to make certain there is no surface flow. Leave DP in hole.
10. Spot 200 sacks Class "H" cement 5800-5400 feet, 100 sx Class H 4400-4200', and 100 sx Class H 3400-3200 feet. WOC 6 hours and tag top plug.
11. Spot 100 feet cement at surface.
12. Cut 10-3/4" casing off at bottom of cellar and weld plat with 1-inch valve in place.
13. Clean location.

NOTE: Verbal approval to P&A secured by telephone from Mr. Arthur Brown, U.S.G.S., prior to actual plugging operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. L. Clemmer

TITLE

Perforation Specialist

DATE

11-23-70

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

REMOVED

1970

OIL CONSERVATION CO. INC.
NEW YORK, N. Y.