	NO. OF CUFIES RECEIVED				
	DISTRIBUTION	REQUEST FOR ALLOWABLE AND		Form C-104	
	SANTA FE			Supersedes Old C-104 and C-116	
	FILE			Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL G	AS	
	LAND OFFICE		•		
	FRANSPORTER GAS				
ı.	OPERATOR PRORATION OFFICE	_			
5 .	Operator				
	El Paso Natural Gas Co	El Paso Natural Gas Company			
	1800 Wilco Building, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion		Name Change: F	ormerly Battery #1	
	Change in Ownership		ondensate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND				
	Lease Name	Lease No. Well No. Poo	Name, Including Formation	Kind of Lease Federal State, Federal or Fee 030181-C	
	Moberly Rhodes Waterf	lood Project 4	Rhodes Yates-Seven Rivers		
	Unit Letter J ; 19	Peet From The South	Line and 2084 Feet From T	he East	
	Line of Section 21 To	ownship 26-S Range	37-F , NMPM, L	ea County	
II.	DESIGNATION OF TRANSPOR		. GAS Address (Give address to which approv	ed copy of this form is to be sent)	
	i				
	Texas New Mexico Pipe Name of Authorized Transporter of Co	isinghead Gas X or Dry Gas	P. O. Box 1510, Midland Address (Give address to which approv	ed copy of this form is to be sent)	
	El Paso Natural Gas Co	ompany	P. O. Box 1492, El Paso	, Texas 79978	
	If well produces oil or liquids,	Unit Sec. Twp. Rge	. Is gas actually connected? Whe		
	give location of tanks.	F 21 26 3			
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completi		I workover Deepen	Flug Back Same Nessy. Diff. Nessy.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
				245/1	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
V.	OII. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

(Signature)
Production Clerk

April 24, 1974

APPROVED

OIL CONSERV

BY TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.