

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved,
Budget Bureau No.

5. LEASE DESIGNATION AND SERIAL
LC-030167 (2)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McCallister "A"

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Scarbrough Yates & P...

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T23S, R33E

12. COUNTY OR PARISH
Tex

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface *1980' FAL + 330' FEL*
At top prod. interval reported below *Same*
At total depth *Same*

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED *6-18-70* 16. DATE T.D. REACHED *6-25-70* 17. DATE COMPL. (Ready to prod.) *7-6-70*

15. ELEVATIONS (DF, RKB, RT, CR, ETC.)* *2943' DF* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD *3292'*

21. PLUG, BACK T.D., MD & TVD *3285'*

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY ROTARY TOOLS *X* CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Yates 3212' - 3268'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/SWH - LL-9 & MLL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8</i>		<i>500'</i>	<i>12 1/4</i>	<i>550 65 cc</i>	
<i>5 1/2</i>		<i>3281</i>	<i>7 7/8</i>	<i>100</i>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
<i>2 3/8</i>	<i>3097</i>	

31. PERFORATION RECORD (Interval, size and number)
Yates - 3218, 3224, 3229, 3240, 3244, 3248, 3251, 3261, 3264

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<i>all Deeps.</i>	<i>5,000 gal. 15% LST HF acid</i>

33. PRODUCTION

DATE FIRST PRODUCTION <i>7-1-70</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>Pumping</i>				WELL STATUS (Producing or shut-in) <i>Producing</i>	
DATE OF TEST <i>7-30-70</i>	HOURS TESTED <i>24</i>	CHOKE SIZE	PROD'N. FOR TEST PERIOD <i>→</i>	OIL—BBL. <i>139</i>	GAS—MCF.	WATER—BBL. <i>267</i>	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <i>→</i>	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *[Signature]* TITLE *Staff Supervisor* DATE *8-4-70*