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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-158	
7. Unit Agreement Name ---	
8. Farm or Lease Name Texaco State	
9. Well No. One	
10. Field and Pool, or Wildcat Teague	
12. County Lea	
19. Proposed Depth 5900 Ft.	19A. Formation Blinebry
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3299.5 GR.	21A. Kind & Status Plug, Bond Blanket - Current 1555986
21B. Drilling Contractor Leatherwood Drlg. Co.	
22. Approx. Date Work will start 10-19-70	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Way & Mills	
3. Address of Operator Midland National Bank Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE OF SEC. 16 TWP. 23 RGE. 37 NMPM	
19. Proposed Depth 5900 Ft.	
19A. Formation Blinebry	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3299.5 GR.	
21A. Kind & Status Plug, Bond Blanket - Current 1555986	
21B. Drilling Contractor Leatherwood Drlg. Co.	
22. Approx. Date Work will start 10-19-70	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 & 11"	8 5/8"	24#	1000	300	Circ.
5 1/2"	7 7/8"	14 & 15.5#	5900	200	4550

1. Drill a 12 1/4" and/or 11" hole to approx. 1000 ft. and set 8 5/8" casing, cement casing with 300 sacks to circulate.
2. Install Shaffer BOP with drill pipe and blank rams. Test 8 5/8 csg. & BOP to 1000 PSI.
3. Drill a 7 7/8" hole to approx. 5900 ft. and run a Schlumberger Bore Hole Compensated Gamma Ray-Nuetron Log over pay zone.
4. Run 5 1/2" casing to total depth and cement with 200 sacks Incor cement.
5. Perforate and test Blinebry pay zone.

PROPOSAL VALID
FOR 30 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-21-71

THE COMMISSION MUST BE NOTIFIED
24 HOURS BEFORE WORKING 8/9/8
CASH.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frederick Albritton Title Agent Date 10-16-70

(This space for State Use)

APPROVED BY [Signature] TITLE State Engineer DATE 10/27

CONDITIONS OF APPROVAL, IF ANY:

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**OIL CONSERVATION COMM.
HOBBS, N. M.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

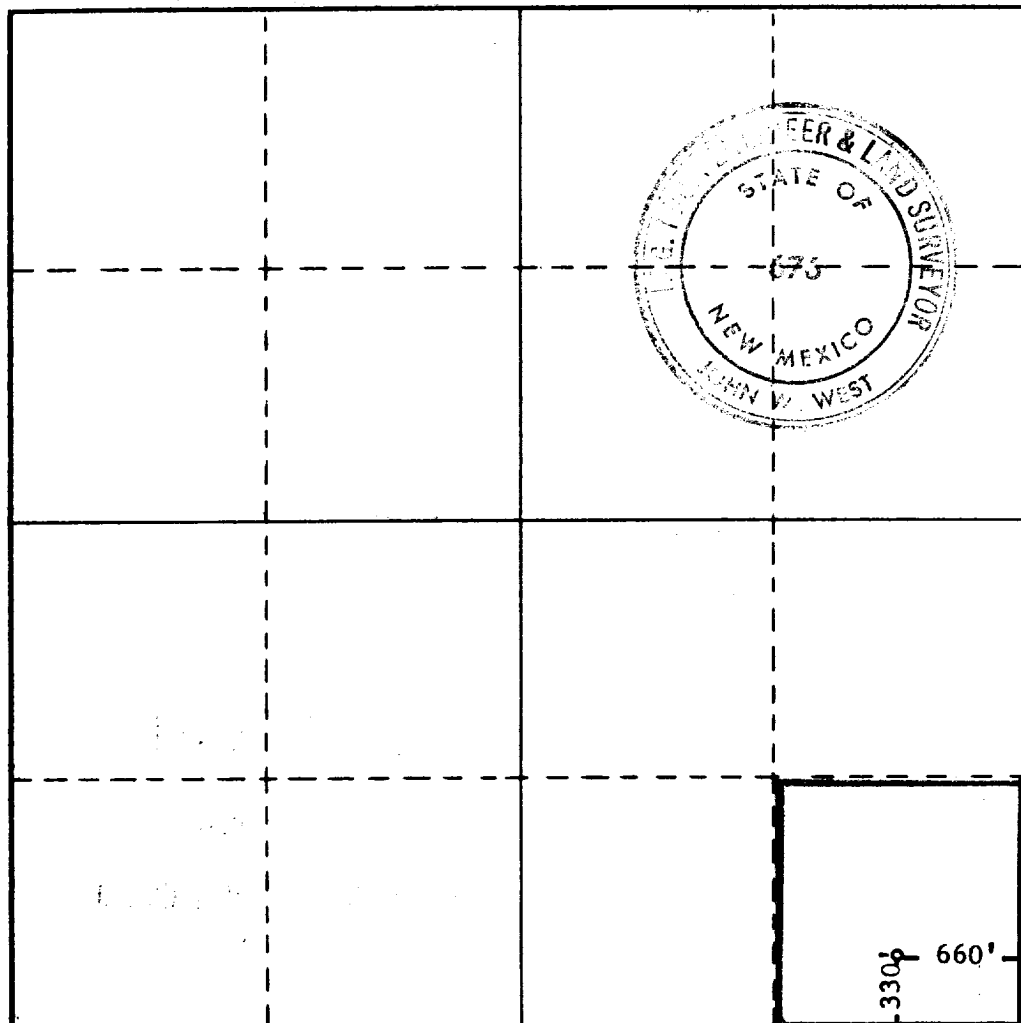
Operator WAY & MILLS			Lease TEXACO STATE		Well No. 1
Unit Letter P	Section 16	Township 23 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 330 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3299.5	Producing Formation Blinebry	Pool Teague		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Frederick Albritton
Position _____

Agent

Company _____
Date Way & Mills

10-16-70

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
10-14-1970

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**



173

173

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OIL CONSERVATION COMM.
HOBBS, N. M.