

John D03
NEW MEXICO Oil Conservation Division, District I
1625 N. French Drive
UNITED STATES Hobbs, NM 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR INFORMATION IN TRACT CATE*
Other Instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL **DEEPEN**

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER *Re-Entry* SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 John H. Hendrix Corporation

3. ADDRESS AND TELEPHONE NO.
 P. O. Box 3040, Midland, TX 79702-3040

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1059' FNL & 330' FWL Section 34, T23S, R37E *originally 990/N & 430/W*
 At proposed prod. zone Same *D*

5. LEASE DESIGNATION AND SERIAL NO.
 LC060825-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Eva Blinebry B No. 2

9. API WELL NO.
30-025-23671

10. FIELD AND POOL, OR WILDCAT
 Teague-Paddock-Blb

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 34, T23S, R37E

12. COUNTY OR PARISH
 Lea

13. STATE
 NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 Miles NE of Jal, NM

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drg, unit line, if any)
 330'

16. NO. OF ACRES IN LEASE
 240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3294' GR

22. APPROX. DATE WORK WILL START*
 02/02/02

Capitan Controlled Water Basin

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	J-55, 8-5/8"	24#	918'	450 Sx. Circ.
7-7/8"	J-55, 5-1/2"	15.5#	6200'	1500 Sx. Circ.

It is proposed to re-enter and deepen from 5621' to 6200', cement plugs at 950', 2450', 3400', 4000' & 5300' will be drilled out prior to deepening. This wellbore as a vertical Teague - Paddock - Blinebry Pool producer according to the re-entry plan outlined in the following attachments.

1. Well Location & Acreage Dedication Plat (C-102)
2. Proposed Re-Entry Program
3. Surface Use Plan
4. Vicinity Map
5. Topo & Lease Road Map
6. Flowline Right-of-Ways
7. BOP Specifications (1 diagram)
8. H2S Drilling Operations Plan & Diagram

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

An archeological survey will be ordered for this location and forwarded when completed. The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof, as described above and as covered by BLM Bond File No. NM2112.

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Ronnie H. Meath* TITLE Vice President DATE 12/28/01

(This space for I
 PERMIT NO. OPER. OGRID NO. 12024
 PROPERTY NO. 27141 APPROVAL DATE
 Application approved by POOL CODE 58300 title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 CONDITIONS OF EFF. DATE 1-23-02
 API NO. 30-025-23671
 APPROVED BY /s/ LESLIE A. THEISS TITLE FIELD MANAGER DATE JAN 17 2002

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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