

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030177-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Shepherd "B" Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Jalmit Yates Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S-6, T-26-S, R-37-3

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

540' FSL & 420' PWL, S-6, T-26-S, R-37-E, Unit Letter M

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2961' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3000'. 5-1/2" casing set at 2975'.

Perforated 5-1/2" casing w/2 JSPF from 2920' - 2926'.

Acidized perforations w/250 gals 15% NEA, swab well.

Acidized perforations w/500 gals 15% NEA, swab well.

Ran tubing w/cement retainer set @ 2872'. Squeezed casing perforations 2920' - 2926' w/100 sx Class "H" cement.

Reversed out 20 sx. Pulled tubing and retainer.

Drilled out cement 2872' - 2948'. Tested 5-1/2" casing w/1500# 30 minutes 3:15 - 3:30 PM 1-26-72. Tested OK.

Perforated 5-1/2" casing w/2 JSPF 2936' - 2946'. Set packer at 2903' and acidized w/500 gals 15% NEA. Acidized perforations 2936' - 2946' w/2000 gals 15% NEA in 2 - 1000 gal stages w/25 - 50# rock salt & 25 - 50# benzoic acid between stages.

On 24 hour potential test ending 2 PM 3-1-72 Pumped 37 barrels of 34° Gravity oil, 780 barrels water, GOR 940.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

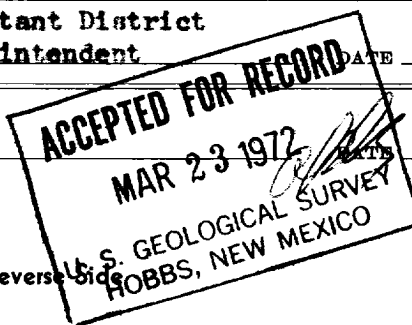
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Assistant District

Superintendent

DATE 3-2-72



*See Instructions on Reverse Side

Instructions

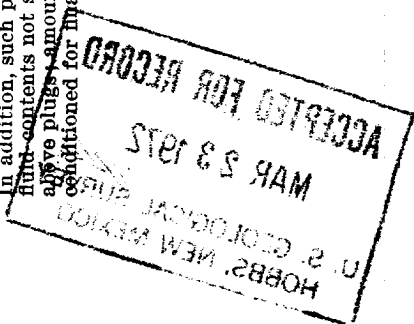
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED
MAR 23 1972
OIL CONSERVATION COMM.
HOBBS, N. M.