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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Texas West Oil & Gas Corporation	
Address 609 Midland National Bank Building - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "2" <del>Co.</del>	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee State	Lease No. L-7040 L-3882
Location Unit Letter 'E' ; 2310 Feet From The North Line and 660 Feet From The West				
Line of Section 2 Township 24-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	2 24-S 34-E no

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-16-72	Date Compl. Ready to Prod. 3-6-73	Total Depth 12,473'	P.B.T.D. 12,350'					
Elevations (DF, RKB, RT, GR, etc.) 3465.5 GR	Name of Producing Formation Atoka	Top Oil/Gas Pay 12,286'	Tubing Depth 12,240'					
Perforations 12,288' to 12,302'			Depth Casing Shoe					
*2-7/8" Tbg set @ 12,240'. TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	383'	550 SX.					
13-3/4"	10-3/4"	5213'	3125 SX.					
9-1/2"	7-5/8"	11,900'	1170 SX.					
6-1/2"	5-1/2" Liner	11,463' to 12,464'	150 SX.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D AOF-21,499 MCFPD	Length of Test 13.2 hrs.	Bbls. Condensate/MMCF 61.5	Gravity of Condensate 57.2
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (shut-in) 7013 psig	Casing Pressure (shut-in) None - Pkr	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy K. Valla  
(Signature)

Vice-President

(Title)

3/6/73

(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 10 1973, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.