

COPIES RECEIVED		
CONTRIBUTION		
DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John Yuronka		8. Farm or Lease Name ARCO Crump	
3. Address of Operator 102 Petroleum Bldg., Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3345' DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 7-22-76 to 7-23-76.
Dumped 1000 gals. of Gypsol containing 30 gals. of Parasperse down casing and allowed to set overnight. Circulated around 12 hrs. Then pumped all back for two (2) days.
Pulled rods, pump and tbg. Ran R-4 pkr. and set @ 3365'. Treat perms. 3454' to 3623' with 2,000 gals. 15% acid containing 5 gals. Protex-all per 1,000 gals. and 14 ball sealers. Flush with 2,000 gals. 2% KCl containing 45 gals. of Protex-all for scale. Max. Press.: 700#. Rate: 4 BPM. Well placed back on production.
Production Before: 12 BOPD, 8 BWPD, 115 MCFPD
Production After: 20 BOPD, 20 BWPD, 120 MCFPD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-18-76</u>
APPROVED BY <u>Jerry Sexton</u> Dist. 1, Supv.	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

AUG 23 1976

RECEIVED

JUN 25 1976

U.S. CONSERVATION COMMISSION
WASHINGTON, D. C.