

3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-24381

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

Gulf NW State

8. Well No. # 2

Pool name or Wildcat  
Delaware SWD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator

Adams Oil & Gas Producers

3. Address of Operator

P.O. BOX 433 Wink, TX

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 6 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3598 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 1) All well fluids will be circulated to plastic lined pit or steel tank
- 2) See attached plugging procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary W. Wink

TITLE

RECEIVED BY

DATE

9/28/00

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

Chris Williams

TITLE

DISTRICT 1 SUPERVISOR

DATE

9/28/00

**Plugging Procedure  
Gulf NW State # 2  
UL L, Sec 6, T24S, R33E**

**8.625" 24# casing set at 404 feet in 12.250 hole cemented 275 sx cmt, circulated  
5.5" 15.50# casing set at 5168feet in 7.875" hole, cement with 200 sx cmt  
Estimated cement top 3646 feet  
Perfs 5034-5038 feet**

- 1) Move in rig up service unit**
- 2) Pull production equipment as necessary**
- 3) Nipple up BOP**
- 4) Run gauge ring to 5000 feet**
- 5) Pull wire line and gauge ring**
- 6) Run and set cast iron bridge plug at 5000 feet**
- 7) Run tubing to 5000 feet spot 25 sx cement**
- 8) Pull tubing to 4740 feet**
- 9) Displace well with mud laden fluid**
- 10) Pull tubing**
- 11) Weld on pull nipple and stretch casing**
- 12) Cut and pull casing from free point**
- 13) Run tubing to 50 foot inside stub**
- 14) Spot 50 sx of cement**
- 15) Pull tubing and WOC**
- 16) Run tubing and tag cement plug**
- 17) Pull tubing to 1375 feet**
- 18) Spot 50 sx cement**
- 19) Pull tubing and WOC**
- 20) Run tubing and tag cement plug, maximum depth 1275 feet**
- 21) Pull tubing to 454 feet**
- 22) Spot 50 sx cement**
- 23) Pull tubing and WOC**
- 24) Run tubing and tag cement plug, maximum depth 354 feet**
- 25) Pull tubing to 60 feet**
- 26) Circulate cement to surface**
- 27) Pull tubing**
- 28) Cut off well head and install PA marker**
- 29) Rig down and move out service unit**
- 30) Cut off anchors and clean location**