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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-264, L-265	
7. Unit Agreement Name	
8. Farm or Lease Name Aztec State	
9. Well No. 1	
10. Field and Pool, or Wildcat Cinta Roja (Morrow)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
TEXAS INTERNATIONAL PETROLEUM CORPORATION
3. Address of Operator
1720 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3379.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 13-3/4" hole to 5262'. Ran Caliper Survey to determine hole volume. Ran 123 jts new 10-3/4", S-80, 40.5# & 45.5# csg to 5262'. Cemented with 1400 sx Class C containing 2% Dry-Mat, 10# salt/sk and 1/4#/sk Celloflake. Followed with 200 sx Class C. Displaced with 510.5 bbl. Plug down 6:50 A.M. 5-12-73. Calculated cmt top, 3000'.

After WOC 24 hrs, tested BOP and csg to 2000 psi. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deleln TITLE Division Engineer DATE May 15, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: