

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DISTRIBUTION	
ANTAFE	
ILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator
Texas West Oil & Gas Corporation
Address
609 Midland National Bank Building Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)
New Well **Dual Gas Pipeline Connection**
Recompletion
Change in Ownership

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "2"	Antelope Ridge (Atoka)	Kind of Lease State, Federal or Fee	State	Lease No. L-3882
Location Unit Letter K	1980	South	1980	Feet From The West
Line of Section 2	Township 24-S	Range 34-E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Midland, Texas 79701
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> *El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) El Paso, Texas 79978
**Southern Union	Dallas, Texas
If well produces oil or liquids, give location of tanks. E 2 24-S 34-E Yes	When: 7-17-75** 9-24-73*

If this production is commingled with that from any other lease, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Tubing Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Tubing Depth			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Flow test is the recovery of total volume of load oil and must be equal to or exceed top allowable for this lease or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Grav. Condensate (MCF)	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alice Sandell
(Signature)
Office Manager
(Title)
25 July 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL, 19 1975
BY John
Orig. Signed by

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.