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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LC 030176-A	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER ☐ Storage
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Rhodes Storage
8. Farm or Lease Name
Rhodes GSU

2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
1800 Wilco Building, Midland, Texas 79701
4. Location of Well

9. Well No.
4
10. Field and Pool, or Wildcat
Rhodes - SR Gas
Yates - SR Gas

UNIT LETTER	LOCATED	FEET FROM THE	LINE AND	FEET FROM
South	16	26-S	37-E	1980
THE	LINE OF SEC.	TWP.	RGE.	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-8-73	8-19-73	9-7-73	2996.8 Gr.	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3142'	---	---	---	X

24. Producing interval(s), of this completion - Top, Bottom, Name
2823-3116
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
FDC-CL-GR, Micro Lat log, Dual Ind. Log, Coreban
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	619.78	12 1/4	300 SXS	
4 1/2	10.5#	3142	7 7/8	400 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2771	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.	
2823-3116				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				2823-3116	
				Frac: 39,000 gals gelled 2%	
				KCL wtr. 27,000# 20-40 Sd.	
				37,500# 10-20 Sd.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
9-4-73		1	1/8-3/8	---	---	1,960	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
219	281	---	---	---	---	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
C. D. Jones	Production Clerk	9-26-73