

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
**K-3018**

1a. TYPE OF WELL

b. TYPE OF COMPLETION  
 OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Retain for Disposal Well  
 NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name  
**State "0"**

9. Well No.  
**2**

10. Field and Pool, or Wildcat  
**Triple X Delaware**

2. Name of Operator  
**Tom L. Ingram**

3. Address of Operator  
**POB 1757, Roswell, New Mexico 88201**

4. Location of Well  
 UNIT LETTER **E** LOCATED **1980** FEET FROM THE **N** LINE AND **660** FEET FROM  
 THE **W** LINE OF SEC. **7** TWP. **24S** RGE. **33E** NMPM

12. County  
**Lea**

15. Date Spudded **6/7/73** 16. Date T.D. Reached **6/16/73** 17. Date Compl. (Ready to Prod.) **TA-9/21/73** 18. Elevations (DF, RKB, RT, GR, etc.) **3563 GR** 19. Elev. Casinghead

20. Total Depth **5204** 21. Plug Back T.D. **5135** 22. If Multiple Compl., How Many  
 23. Intervals Drilled By **Rotary Tools** Cable Tools  
**0-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**5012-5033 Delaware Sand**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Sonic Log-Gamma Ray and Dual Induction-Laterolog**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	421	11"	400	-0-
4-1/2"	9 1/2 & 11.60#	5204	7-7/8"	200	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**5012-16, 19-21, 24-33**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5012-33</b>	<b>A/250 gals. F/15,000 gals. Lease Crude &amp; 30,000# sand</b>

33. PRODUCTION

Date First Production      Production Method (Flowing, gas lift, pumping - Size and type pump)      Well Status (Prod. or Shut-in)  
**Shut-In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)      Test Witnessed By

35. List of Attachments  
**Logs & Totco**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Tom L. Ingram* TITLE **Operator** DATE **10/10/73**



## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1203	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1323	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	4722	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	4990	T. Entrada
T. Abo		T. Bone Springs		T. Wingate
T. Wolfcamp		T.		T. Chinle
T. Penn.		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	100	100	Surface sand & caliche				
100	1203	1103	Red Beds				
1203	1323	120	Anhy				
1323	3460	2137	Salt & Anhy				
3460	4145	685	Anhy				
4145	4722	577	Salt				
4722	4990	268	Anhy				
4990	5204	214	Sand & Shale				