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31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  5012-16, 19-21, 24-33  A/250 gals, F/15,000 gals,  Lease Crude & 30,000# sand  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut-In  Test Period  Test Period  Test Period  Test Period  Tow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Test Witnessed By  Test Witnessed By  Casing Pressure  Calculated 24- Oil - Bbl.  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	ТОР	воттом	SACKS CEMENT	SCREEN				T
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5012-16, 19-21, 24-33  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5012-33  A/250 gals, F/15,000 gals,  Lease Crude & 30,000# sand  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Oute of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Convented:  One of Test  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								<del></del>	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  5012-33	31. Perforation Record	(Interval, size an	id number)		32.	ACID, SHOT, F	RACTURE, C	EMENT SOUR	FZE ETC
5012-16, 19-21, 24-33  Solidary Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Test Period  A. Disposition of Gas (Sold, used for fuel, vented, etc.)  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					DEPTH		,		
PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Total Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5012-16 1	9-21 24 2	12		5012-3	5010			/15.000 gale
PRODUCTION  Production Method (F lowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Shut-In  Shut-In  Shut-In  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Test Witnessed By  Test Witnessed By  Calculated 24- Oil - Bbl.  Test Witnessed By  Test Witnessed By	0012 10, 1	3-21, 24-3	3				Lease	Crude &	30.000# sand
PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Clow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									series on Sand
Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut-In  Shut-In  Test Period  Tost Water — Bbl.  Oil Gravity — API (Corr.)  Tost Witnessed By  Status (Prod. or Shut-in)  Shut-In  Tost Period  Tost Period  Tost Period  Tost Water — Bbl.  Tost Witnessed By	33.	<del></del>	<del></del>	DDOD					
Shut-In  Shut-In  Shut-In  Shut-In  Shut-In  Shut-In  Shut-In  Gas-Oil Ratio  Flow Tubing Press.  Casing Pressure  Calculated 24-Oil-Bbl.  Gas-MCF  Water-Bbl.  Oil Gravity - API (Corr.)  4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	Prodi	action Method (Flo	wing, gas lift, numr	ing - Size an	d tuna numa l		<u> </u>	
Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Gas – MCF  Water – Bbl.  Gas – MCF  Water – Bbl.  Oil Gravity – API (Corr.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				and, gas cope, pamp	ang — Dize un	ı type pump)			=
Flow Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbi.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Oate of Test	Hours Tested	Choke Size		Oil - Bbl.	Gas - MCI	'Ngter		
Hour Rate  Hour Rate  Hour Rate  API (Corr.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				Test Period			i diei	- BB1.	ads - Oil Hatto
4. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Pressur		4- Oil - Bbl.	Gas - M	ICF Wo	rter - Bbl.	Oil Gr	cavity - API (Corr.)
5. List of Attachments  Logs & Totco  6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	1 Di			<u> </u>	_	.			11. 1 (00,77,7)
Logs & Totco 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	4. Disposition of Gas (	Sold, used for fu	el, vented, etc.)				Test V	Vitnessed By	
Logs & Totco 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	5. List of Attachment-					<del></del>			
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						-			
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SIGNED		e injormation s	nown on poth side	s of this form is tru	e and complete	e to the best of	my knowledge	and belief.	
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

T. B. T.	Salt 1323 Salt 4722 Yates 7Rivers Queen Grayburg San Andres Glorieta Paddock Blinebry Tubb Drinkard Abo Wolfcamp	T. T	Strawn Atoka Miss Devonian Silurian Montoya Simpson McKee Ellenburger Gr. Wash Granite Delaware Sand 4990 Bone Springs	T. T	Todilto  Entræda  Wingate  Chinle	T. T	Penn. "C" Penn. "D" Leadville Madison Elbert Mc Cracken Ignacio Qtzte Granite
T.	Cisco (Bough C)	. T.		_ T.	Penn. "A"	_ T.	

# FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	. J. 174	From	To	Thickness in Feet	Formation (1)
-0- 100 1203 1323 3460	100 1203 1323 3460 4145	100 1103 120 2137 685	Surface sand & Red Beds Anhy Salt & Anhy Anhy	caliche,				
4145 4722 4990	4722 4990 5204	577 268 214	Salt Anhy Sand & Shale			~		
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