

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
12-1431-3

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER Storage

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
1800 Wilco Building, Midland, Texas 79701

4. Location of Well
 UNIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 2080 FEET FROM

7. Unit Agreement Name
Rhodes Storage

8. Farm or Lease Name
Rhodes GSU

9. Well No.
19

10. Field and Pool, or Wildcat
Rhodes Yates

11. Township, Range, and Section
 THE North LINE OF SEC. 16 TWP. 26S RGE. 37E NMPM

12. County
Lea

15. Date Spudded 9-9-73 16. Date T.D. Reached 9-15-73 17. Date Compl. (Ready to Prod.) 10-2-73 18. Elevations (DF, R&B, RT, GR, etc.) 2991.8 Gr. 19. Elev. Casinghead Rotary

20. Total Depth 3240 21. Plug Back T.D. 3240 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Yates 2816-3124 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-N 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	637	12 1/4	300 SXS	
4 1/2"	10.5#	3240	7 7/8	400 SXS	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2765	

31. Perforation Record (Interval, size and number)
2834-3124

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 2834-3124 AMOUNT AND KIND MATERIAL USED
Frac: w/39,000 gals gelled 2% KCL wtr, w/35,250# 20-40 Sd.

33. PRODUCTION

Date First Production Notified in Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-2-73	72	1/4"			539		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
378	408			2,298		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. A. Hagan TITLE Prod. Clerk DATE 10-5-73

