

RECEIVED		
CONTRIBUTION		
STATE		
FILE		
REMARKS		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation		8. Farm or Lease Name Madera-Comm.
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>11</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Antelope Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3481.1 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-74

Ran 5" liner being 59 joints 5" OD, 18# P-110 w/Atlas Bradford FL & 4S thread, Range 3 new. Top of tie back sleeve and hanger set at 11,666' in 7-5/8" casing. Float collar set at 14,060'. Cemented w/600 sacks, Class H, w/ 1-1/2% CFR-2 and 3# KCL/sack. Plug down at 1:30 a.m., 1-14-74. Top of cement 10,162'. WOC 24 hours. Had to drill out 1228' cement.

2-8-74

After completion unit over hole pressured up w/packer at 11,605' to 3000#. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 4-16-74

APPROVED BY [Signature] TITLE Dist. I. Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: