

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3424

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea OC State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 575 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 23-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3301' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Plugged and abandoned

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3730' PB, 3775' TD.

Pulled rods, pump and tubing. Ran CI BP and set at 3544'. Loaded hole with benzene laden mud containing 25 sacks of gel per 100 barrels. Spotted 10 sack cement plug on top of BP to 3444'. Spotted 11 sacks of Class cement plug from 1320' to 1210', across top of salt.\* Perforated 5-1/2" casing at 247' with 2, 1/4" holes. Could not circulate out 8-5/8" casing. Perforated 5-1/2" casing at 227' with 2, 1/4" holes and circulated out 8-5/8" casing. Pumped 100 sacks of Class C down 5-1/2" casing and circulated out 8-5/8" casing. Top of cement inside 5-1/2" casing at surface. Installed dry hole marker and cleaned location. Plugged and abandoned complete September 23, 1975.

\* John Runyon instructed D. T. Berlin to perforate the 5-1/2" casing above 356' and cement 5-1/2" - 8-5/8" annulus.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.T. Berlin</u>	TITLE <u>Area Engineer</u>	DATE <u>September 23, 1975</u>
APPROVED BY <u>John W. Runyon</u>	TITLE <u>Geologist</u>	DATE <u>10/1/75</u>
CONDITIONS OF APPROVAL, IF ANY:		