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PRANSPORTER	OIL				
	GAS				
OPERATOR					
		1	1 1		

DISTRIBUTION			
SANTA FE	NEW MEXICO	OIL CONSERVATION CL ISSION	<u>_</u>
FILE	T REC	UEST FOR ALLOWABLE	rom C-104
U.S.G.S.	<del>!</del>	ANIO	Supersedes Old C-104 an Effective 1-1-65
LAND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATUR	
		THE THE THE THE THE THE THE THE	RAL GAS
"RANSPORTER OIL			
GAS			
OPERATOR			
1. PRORATION OFFICE	<del></del>		
Coercior			
Continue	. <i>(i)</i>		
Address CONTININTA	Oil Compa	v/	
R	Hobbs New Mexicon		
Dax 460 /	tobbs Now Brance	0817	
Reason(s) for Isling (Check proper	boxi	0 80240	
New Well	•	Other (Please explain)	
Recompletion	Change in Transporter of:		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Change in Ownership		Dry Gas	2///20
. Ownership	Casinghead Gas	Condensate	11 6/ 14 man a most
If change of owner to			이 가는 이 노래에는 가를 가고싶 <b>다.</b>
If change of ownership give name and address of previous owner	•		
of p.evious owner			
II. DESCRIPTION OF WAY			
II. DESCRIPTION OF WELL AN	D LEASE		
luc- 11 3	Well No. Pool Name, Includ	ling Formation   Kind of L	
1933211 30 Feder	41 4 MASON De	And of C	Lagse N
Location	7 177,7300 per	AND MEL NORTH State, Fo	dergo or Fee LC_CGQQ R
Unit Letter C . ?	32		- Sepan / B
	Feet From The YOKTA	Line and 1650 Feet Fr	11
Line of Section 30	215	reet Fr	om The West
Line of Section 30 T	ownship <65 Range	32E, NMPM,	,
**************************************	7	NMPM,	Len Count
III. DESIGNATION OF TRANSPOI	STER OF OU AND NATION		Count
Name of Authorized Transporter of O	or Condensate	. GAS	
Permin & Cilvar		Address (Give address to which ap.  Box 3119, 171410 d  Address (Give address to which ap.  Boy 191	proved copy of this form is to be sent)
Name of Authorized Transporter of C	4170 D	Box 3/19 12.11	- control joint is to be sent)
DILTE O	or Dry Gas	Address (Give address to which an	7 ex 45 79701
Millips Petroleum		BOY 091	proved copy of this form is to be sent)
if well produces oil or liquids.	Unit   Sec. Twp.   Ege.	Box 191 Midia Vo	d Texas 79701
give location of tanks.	10 30 26 3	)	When
If this production is an all the	12 130 , 20 , 3	1	
IV. COMPLETION DATA	ith that from any other lease or po	pol, give commingling order number:	
DATA		and a state of the	
Designate Type of Completi	On (Y) Oil Well Gas Wel	I New Well Workover Deepen	
Date Spudded		Seepen	Plug Back   Same Res'v. Diff. Res'
	Date Compl. Ready to Prod.	Total Depth	
4-12-74		10tdt Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producting E	4363	4190
3160 68	An a second representation	4365 Top Oll/Gas Pay 4248	Tubing Depth
Perforations	MASON DELAWARE	4248	
			4241
None			Depth Casing Shoe
	TUBING CASING A	NO CENEVELLE	4232
HOLE SIZE	CASING & TUBING SIZE	NO CEMENTING RECORD	
12 /4	8 3/8	DEPTH SET	SACKS CEMENT
7	0 18	4/8	
	3 /2	4225	2/0
	2 3/3	4241	200
		7.241	
V. TEST DATA AND REQUEST FO	RALLOWARIE OF		
Control of the make the second of the second	able for the	after recovery of total volume of load oil	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test		
5-6-14		Producing Method (Flow, pump, gas li	ft, etc.)
Langin of Test	Tubing Pressure	Pump	
	adoud Aleasme	Cdaing Pressure	Choke Size
Actual Prod. During Test	Oil - 351a,		AUGES DIZE
Server From During Test	011-3513.	Water-Bbls.	
	81	194	Gas - MCF
	<u> </u>	1/9	162
GAS WELL			
	ength of Test	-	
	ender or last	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)			Granty of Condensate
T	ubing Pressure (Shut-ia)	Cosing Pressure (Shut-in)	
	•	, (Sauce 13)	Choke:Size
. CERTIFICATE OF COMPLIANCE			<u> </u>
or comi limite		OIL CONSERVA	TION COMMISSION
Y hansen a common		J. J	FIOR COMMISSION
I hereby certify that the rules and regular Commission have been compiled with	alations of the Oil Conservation	APPROVED	
Commission have been complied with above is true and complete to the he	and that the information given	1000	, 19
above is true and complete to the be	est of my knowledge and hallog	BY	22
	!	1	A ST TO THE STATE OF THE STATE
		TITLE	
10.	·		
H. William	!	This form is to be filed in co	mpliance with Bull F
(Signature	.)	) If this is a requirement for all and a	
And Stran 11 -		well, this form must be accompani	ed by a tabulation of the deviation
Arm Stap accident	1		**** **** # 1
(Title)		All sections of this form must able on new and recompleted well	be filled out completely for allow-
2-14-74		more on new and recompleted well	8.
(Date)		Fill out only Sections I, II, well name or number, or transporter	III, and VI for changes of owner,

Mars & Usasly file

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

## Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule III, we are submitting below a list of deviation surveys taken on Continental Oil Company's Russell 30 No. 4 , located in Unit C Section 30 , Lea County, New Mexico.

DEPTH	DEGREE	DEPTH	DEGREE	DEPTH	DEGREE
418	44	2807	2		
657	1/4	2906	21/4	***************************************	*****
878	1/2	3150	2		
1/27	3/4	3391	1/2	<del>Carlo Condedigado</del>	
1232		3.443	1/2	<del>* - 100   11   11   11   11   11   11   1</del>	
1441	1/	3960	1/4	***************************************	
1680	11/2	4223			
1855	2				
1292	11/4				
2379	2	WANT COMMUNICATION OF THE PARTY	To the second division of the second division	***************************************	-
2602	2		Control of the contro		
2007		Water Management		-	

Yours very truly,

Subscribe and sworn to be so

Subscribe and sworn to before me, a Notary Public, in and for Lea County, New Mexico, this 1924 day of 2007

7 11 01

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