

30-01-472

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AMENDED FORM C-101

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		Skelly Penrose "A" Unit	
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Skelly Penrose "A" Unit	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 64	
4. Location of Well UNIT LETTER L LOCATED 1380 FEET FROM THE South LINE AND 30 FEET FROM THE West LINE OF SEC. 3 TWP. 23S RGE. 37E NMPM		10. Field and Pool, or Wildcat Langlie-Mattix	
21. Elevations (Show whether DF, RT, etc.) 3289' GR		12. County Lea	
21A. Kind & Status Plug. Bond Blanket Bond \$1,253,688		19. Proposed Depth 3725'	
21B. Drilling Contractor Unknown		19A. Formation Queen (Penrose Sand)	
22. Approx. Date Work will start Immediately		20. Rotary or C.T. Rotary	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	9-5/8" OD	36#	400'	175	Surface
8-1/4"	7" OD	23#	3300'	550	Surface
6-1/8"	5" OD	13#	3725'	100	3100'

The pump and plug process will be used in cementing all strings of casing, and cement will be circulated to the surface on the 9-5/8" OD and 7" OD casing. The 5" OD casing will be perforated as indicated by the electric log opposite the Langlie-Mattix Formation and treated with acid and/or gelled brine as required.

On June 24, 1974, Mr. A. L. Porter, Jr. Secretary-Director of New Mexico Oil Conservation Commission amended Administrative Order NSL-641, dated January 17, 1974, to provide for the above well to be drilled at an unorthodox location 1380' FSL and 30' FWL Section 3-23S-37E, Lea County, New Mexico. Also New Mexico Oil Conservation Commission Form C-102 was mailed with a cover letter marked to the attention of Joe D. Ramey, dated and mailed July 2, 1974.

Adequate blowout preventer equipment will be used to control any anticipated gas flow.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-8-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ Leland Franz Title District Production Manager Date 7-3-74

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT I

DATE

CONDITIONS OF APPROVAL, IF ANY: