

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Phillips Petroleum Company		7. Unit Agreement Name
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761		8. Farm or Lease Name C. D. Woolworth
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		9. Well No. 17
15. Elevation (Show whether DF, RT, GR, etc.) 3342' Gr.		10. Field and Pool, or Wildcat Jalmat Yates -7-River
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company spudded 12-1/4" hole at 1 A.M., 5-9-75, drilled to 419', Cond hole. Set 12 jts (419') 8-5/8" OD 28.5# X-42 EWLP for csg at 419'. Howco cemented w/300 sx Class H w/2% CaCl₂ and 1/4# Flocele/sx. Circ 20 sx. Job comp 10:15 A.M., 5-9-75. WOC 13-3/4 hrs. 5-10-75: WOC 4-1/4" hrs, tested csg to 800# for 1/2 hr, OK. Drld cmt 373' to 419', started drlg ahead at 419' w/7-7/8" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary Krieger Gary Krieger TITLE Associate Reservoir Engineer DATE 5-12-75

APPROVED BY [Signature] TITLE [Signature] DATE 5-16-75

CONDITIONS OF APPROVAL, IF ANY: None