DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (LO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR. OIL GAS WELL OTHER. 1. OIL GAS WELL OTHER. 2. Name of Operator Texas West Oil & Gas Corporation 3. Address of Operator 1.480 Midland National Bank Tower - Midland, Texas 79701 4. Location of Well NEW MEXICO OIL CONSERVATION COMMISSION Superseiles Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State Fee S. State Oil & Gas Lease No. 7. Unit Agreement Name Madera 9. Well No. 10. Field and Pool, or Wildcat	NO. OF COPIES RECEIVED			Form C-103	
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APPROVED BY Eddu J. OIL & GAS INSPECTOR MAR 28 1979	SIGNED	TITLE			
	APPROVED BY Eddy	2 Aug TITLE	OIL & GAS INSPECTO	R MAR 28 1979	

CONDITIONS OF APPROVAL, IF ANY: