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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation		8. Farm or Lease Name Madera
3. Address of Operator		9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Page Two

Operations Cont'd

in 20": op well to pit on 20/64" ck w/FP of 1600# dec to 500# in 1 hr;
op ck to 32/64" for 2 hrs - press dropped to 0#; op to full ck flowing
small constant stream of spent acid until well died; recd approx 102 bbls
fluid (24 B/A + 78 B/Flush); SI;
6/1-2/78 Op well to pit w/0# SIP; RU Halli & NOWSCO; A/3000 gals 10% Morflo,
75 (7/8") ball sealers & 3 gals HAI-50 Inhibitor & 153,000 SCF N₂;
spear-headed w/5,000 SCF N₂; (total load: 119.29 bbls); AIR: 2½ BPM @
5450#; op w/blue line to pit on 20/64" ck w/FTP of 1600# dec to 400# in
2 hrs; op to full ck for 2½ hrs, well flowing by heads & died; recd 90 bbls
fluid; SI overnight; 17 hr/SITP: 400#; op to pit on 20/64" ck; flowed 25" &
died (flowed acid gas 10" & natural gas 15"); RU NOWSCO & jetted tbg dry;
POH & SI Overnight.
6/3/78 Continue remedial operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY Orig. signed by Jerry Sexton TITLE _____ DATE 7/18/78

CONDITIONS OF APPROVAL, IF ANY: