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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texas West Oil & Gas Corporation		8. Farm or Lease Name Madera
3. Address of Operator 609 Midland National Bank Building Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>24S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Bell Lake South (Morro)
15. Elevation (Show whether DF, RT, GR, etc.) 3586.4' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-16-75 Spudded in @ 9:30 p.m.
- 10-19-75 515' Anhydrite & Red Beds; Ran 534' of 16", 65#, H-40 casing set @ 515' w/300 sx Halliburton Lite Weight plus 600 sx Class "C" cmt; circ 50 sx to surface; plugged down @ 5:15 a.m.; WOC 18 hrs; tested to 1000#-held Okay; prep to drill ahead.
- 11-01-75 5200' Black Lime; Set 10-3/4", 51#, N-80 casing @ 5200' w/4525 sx Hallco Lite plus 300 sx Class "C" cmt; plugged down @ 7:00 p.m.; WOC 18 hrs; tested to 2600#-held okay; installed BOP stack-tested to 5800#-held okay; Hydril BOP tested to 3000#-held okay; prep to drill ahead.
- 11-20-75 Drlg 11,410' Lime & Shale.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 20 November 1975

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: