Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION T. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No Westbrook Oil Corporation 30-025-25122 Address P.O. Box 2264 - Hobbs, NM 88241-2264 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Effective December 1, 1993 Dry Gas Change in Operator \mathbf{x} Casinghead Gas Condensate If change of operator give name and address of previous operator V.H. Westbrook - PO Box 2264 - Hobbs, NM 88240 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Zattu Cushing Lease No. LC-034076 2 Jalmat Tansill Yates 7-Rurs State, Federal or Fee Location 2310 Unit Letter Feet From The North Line and 2310 Feet From The _ West 23 24S 36E County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company P.O. Drawer 159 - Artesia, NM 88211-0159 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sens) <u>Sid Richardson Gasoline Company</u> 201 Main Street - Fort Worth, TX 76102 If well produces oil or liquids, Unit Sec Twp. Is gas actually connected? give location of tanks. When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen | Plug Back | Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date

Signature Vice-Presiden Printed Name Title 505-393-9714 11/12/93

OIL CONSERVATION DIVISION

DEC 07 1993 Date Approved

ORIGINAL SIGNED BY JURRY SEXTON DISTRICT I SUPERVISOR

 $\mathsf{Title}_{\mathsf{-}}$

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.