

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name S. R. Cooper	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 4	
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat	
15. Elevation (Show whether DF, RT, GR, etc.) 3352.8		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 3302' TD 8-24-76.
2. Ran open hole logs.
3. Ran 91 jts. (3316') 5 1/2" 14# casing set at 3302' w/FC @ 3244' & DV pkr. collar at 2844' cemented Jet Stage w/150 sx. Class "C" containing 2% CACL<sub>2</sub> mixed @ 14.8 PPG w/ 1.32 cu.ft./sk. yield. Plug down 8-25-76. Opened DV pkr. Collar & circ 4 hrs. circ out 60 sx. cement above DV pkr. collar. Cmt'd 2nd stage w/800 sx. Class "C" containing 6#/sk. salt, mixed @ 15.0 PPG w/1.35 cu.ft./sk. yield. Closed DV pkr collar. Cement circ. 10:00 p.m. 8-25-76. WOC - SI for completion unit.
4. 10-4-76 MIRUPU. Installed BOP CO to 3244'. Tested csg. to 1000# psi for 30 mins. Held OK. Starting completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Knight TITLE Drilling Coordinator

DATE 10-5-76

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OCT 8 1976