

Form 9-377
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-12281-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Hagood Unit
2. NAME OF OPERATOR BTA OIL PRODUCERS		8. FARM OR LEASE NAME 7608 JV-P Hagood
3. ADDRESS OF OPERATOR 104 South Pecos Midland, Texas 79701		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 1980' FEL of Sec. 25		10. FIELD AND POOL, OR WILDCAT Hagood-Pennsylvanian Gas Pool
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-26-S, R-35-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2959' GL		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUG & ABANDON (Dec. 18, 1978)

Procedure:

1. Move in and rig up pulling unit.
2. Kill well with 9.2 ppg brine water.
3. Set plug in 2.31" "F" profile @ 13,651'
4. Install BOP's.
5. Pull seals from packer and circulate and condition mud by gelling and increasing weight to 9.5 ppg.
6. Spot 200 sx CL "H" from 13,600' to 12,700'.
7. POH with tubing.
8. Cut and pull 9-5/8" casing from top of cement @ 6,555'. GIH with tubing.
9. Spot 110 sx CL "H" from 6,655' to 6,455' and 140 sx CL "H" from 5,150' to 4,950'.
10. Spot 140 sx CL "H" from 1,000' to 800' and 20 sx CL "H" at surface.
11. Weld on plate and erect dry hole marker.

RECEIVED

DEC 7 1978

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

Bob K. Newland

BOB K. NEWLAND

TITLE Regulatory Supervisor

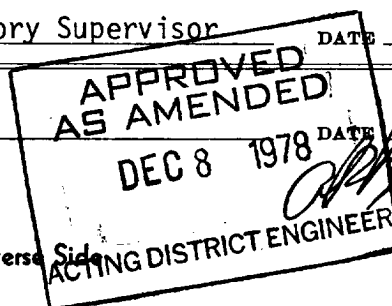
DATE 12/4/78

(This space for Federal or State office use)

APPROVED BY

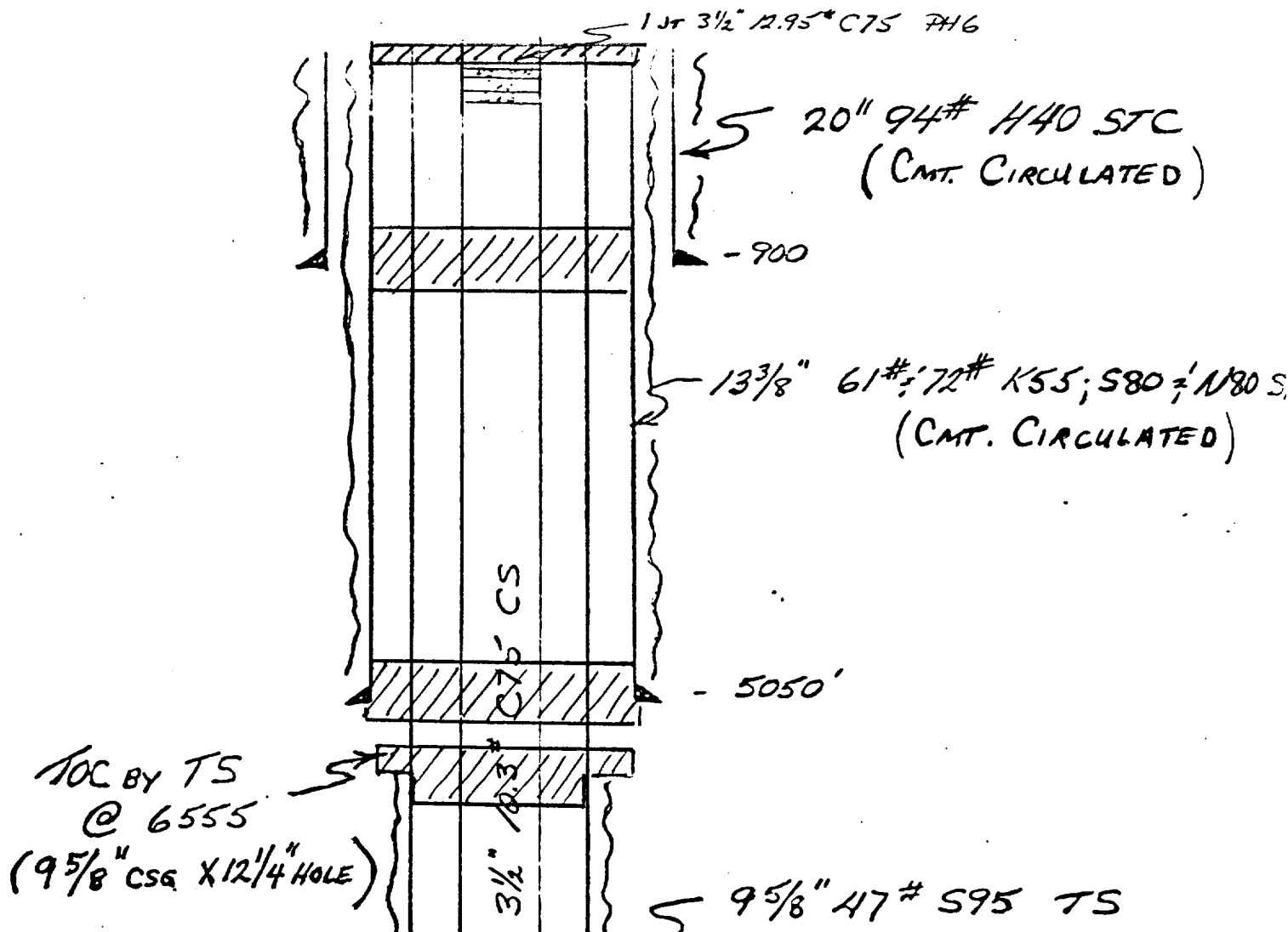
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

7608 JV-P HAGOOD No. 1 -



U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: No. 1 7608 JV-P Hagood

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. An additional 50 sack cement plug should be placed in the interval 8950-9100 feet.
6. If the 9-5/8" casing cannot be pulled from below 5200 feet this office should be contacted before proceeding further in order to consider perforating the 9-5/8" casing and squeezing with cement.