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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-6622 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name North El Mor Unit |
| 9. Well No. 61 |
| 10. Field and Pool, or Wildcat El Mor Delaware |
| 12. County Lea |
| 19. Proposed Depth 4725' |
| 19A. Formation Delaware |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3092' GR |
| 21A. Kind & Status Plug. Bond |
| 21B. Drilling Contractor |
| 22. Approx. Date Work will Start 12-13-76 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| |
|--|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator CONTINENTAL OIL COMPANY |
| 3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240 |
| 4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE OF SEC. 36 TWP. 26S RGE. 32E NMPM |
| 19. Proposed Depth 4725' |
| 19A. Formation Delaware |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3092' GR |
| 21A. Kind & Status Plug. Bond |
| 21B. Drilling Contractor |
| 22. Approx. Date Work will Start 12-13-76 |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------------|
| 12 1/2" | 8 3/8" | 24 # | 700' | 420 | Circ to Surface |
| 7 7/8" | 5 1/2" | 14 # | 4725' | 400 | 3100 |

IT IS Proposed to Drill a Straight Hole to a TD OF 4725' and complete AS A Delaware oil Well.

See Attached For B.O.P. Program.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Wm. R. Dutty Title ADMIN. SUPERVISOR Date 10-29-76

(This space for State Use)

APPROVED BY [Signature] TITLE SURV. DATE 11-1-76

CONDITIONS OF APPROVAL, IF ANY:

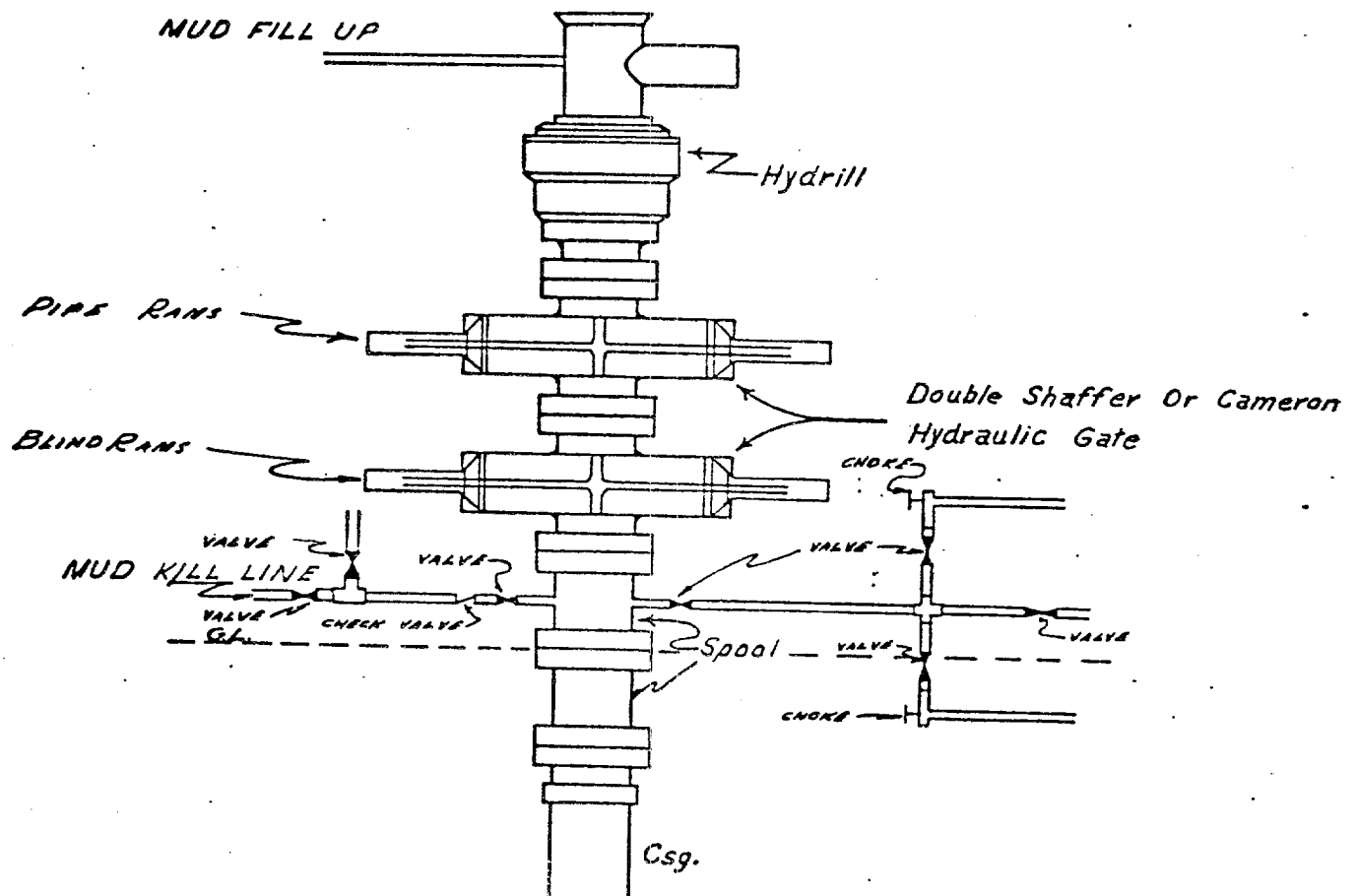
NMOC-6, File

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OIL CONSERVATION COMM.
DOBBS, N. M.

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



API Series 900

NOTE:

Manual and Hydraulic controls with closing unit no less than 75' from well head. Remote controls on rig floor.

DUE TO SUBSTRUCTURE CLEARANCE, HYDRILL MAY OR MAY NOT BE USED.

N. E/ Mar Unit No. 61

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OIL CONSERVATION COMM.
HOBBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL.

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

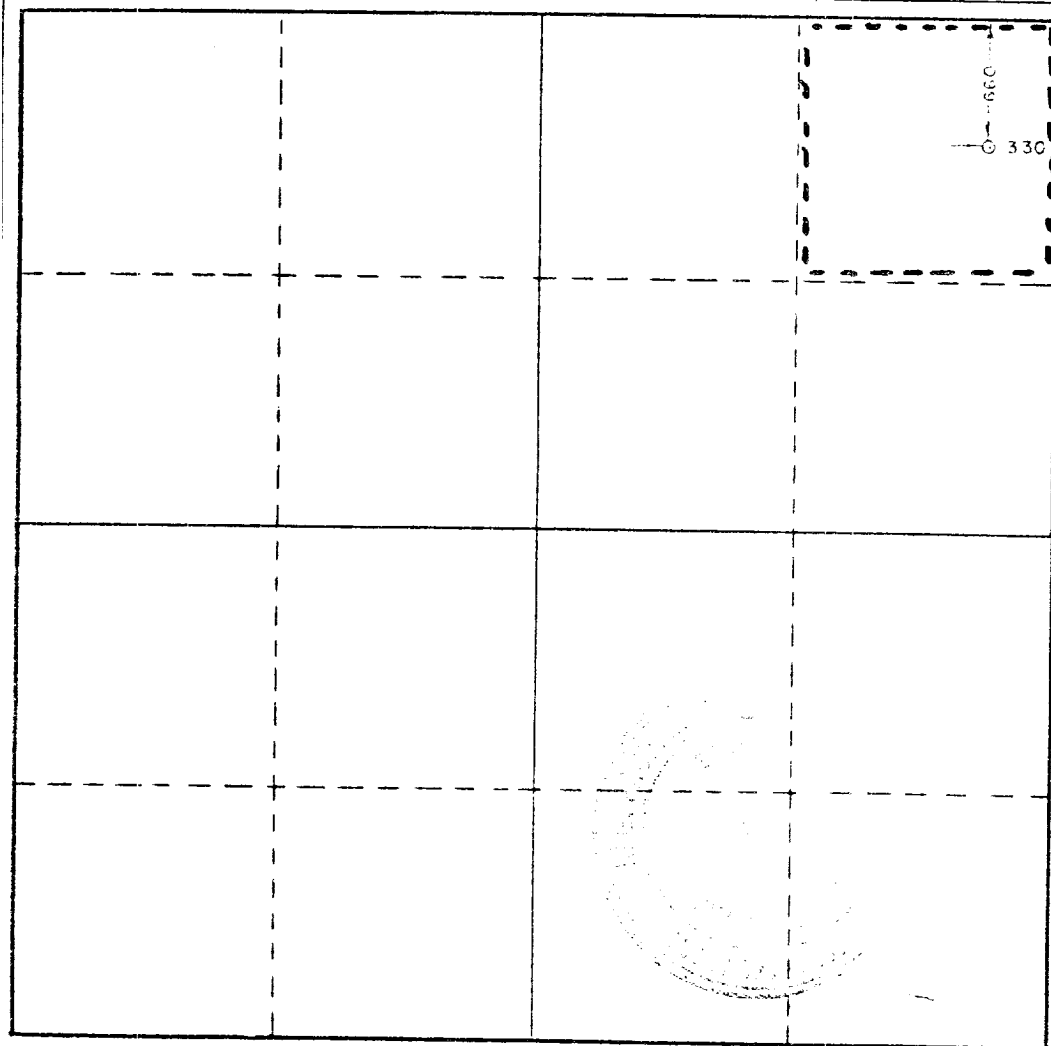
| | | | | | | | | |
|--|--|-----------------------------|-----------------------------|--------------------------------|----------------------|---------------------------------------|--|--|
| Operator CONTINENTAL OIL COMPANY | | | Lease North Elmar | | | Well No. 61 | | |
| Unit Letter A | Section 36 | Township 26 South | | Range 32 East | County Lea | | | |
| Actual Footage Location of Well: 660 feet from the north line and 330 feet from the east line | | | | | | | | |
| Ground Level Elev. 3091.7 | Producing Formation Delaware | | | Pool El Mar Delaware | | Dedicated Acreage: 40 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Wm. A. Butterfield
Position
ADMIN. SVP.
Company
CONTINENTAL OIL
Date
10-29-76

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Oct. 28, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

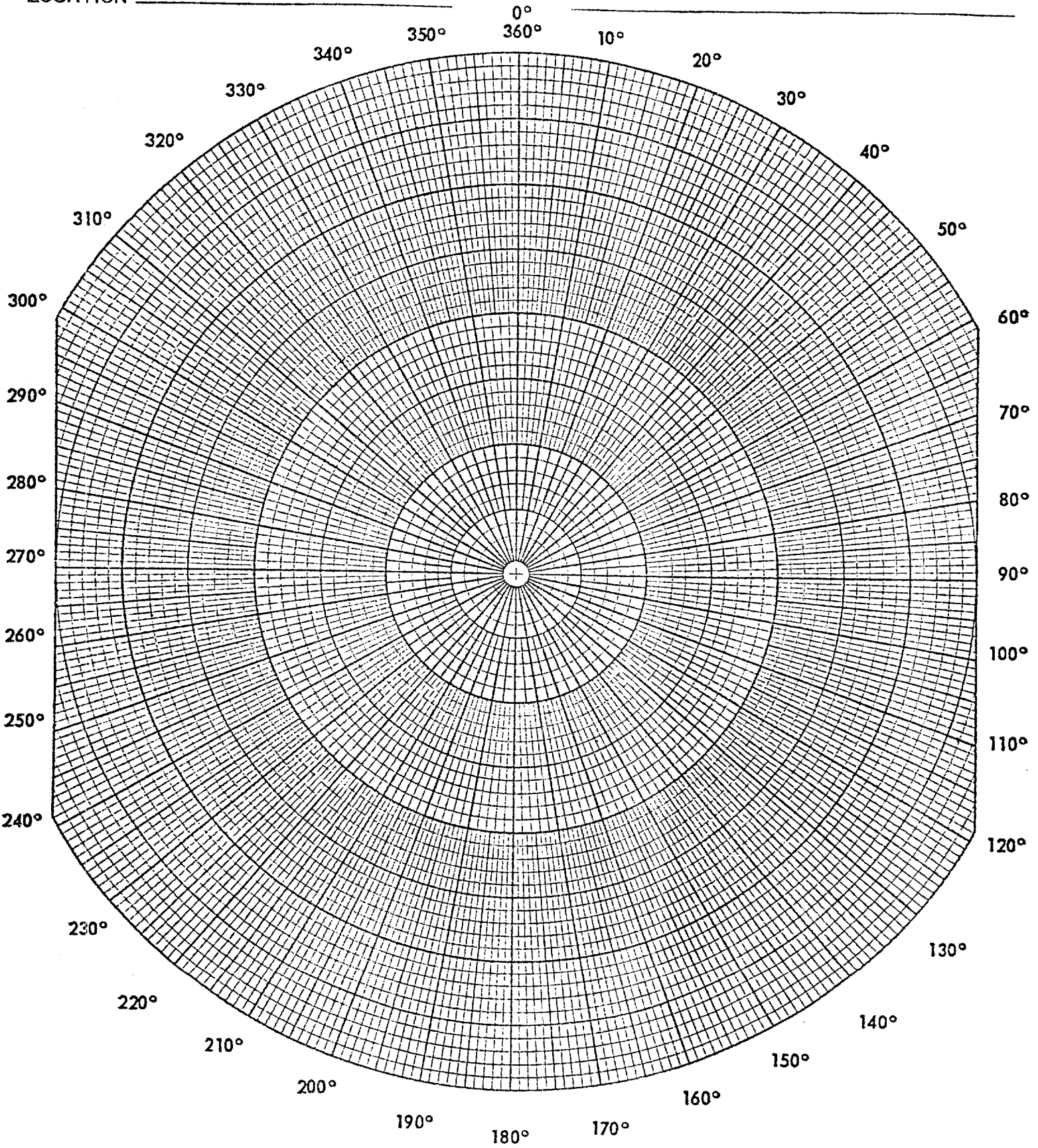
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OIL CONSERVATION COMM.
HUBBS, N. M.

WIND RECORDING CHART

DATE _____ MACHINE _____
OPERATOR _____ PLANE(S) _____
LOCATION _____



RESULTS _____

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OIL CONSERVATION COMM.
HOBBS, N. M.

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