	· ·			Form C-103
NO. OF COPIES RECEIVED				Supersedes Old
DISTRIBUTION	NEW MEXIC	O OIL CONSERVATION COM	MISSION	C-102 and C-103 Effective 1-1-65
SANTAFE	NEW MEXIC	O OLE CONSERVATION COM		
FILE				5a. Indicate Type of Lease
U.S.G.S.		•		State X Fee.
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				B-1484
(DO NOT USE THIS FOR	SUNDRY NOTICES AND RE	PORTS ON WELLS  EPEN OR PLUG BACK TO A DIFFERENT  C-101) FOR SUCH PROPOSALS.)	RESERVOIR.	
I. OIL X GAS WELL WELL	OTHER-			7. Unit Agreement Name
WELL WELL OTHER-  2. Name of Operator				8. Farm or Lease Name
Doyle Hartman				Citgo 'IM' State
3. Address of Operator				9. Well No.
	& K Petroleum Bldg.	Midland Texas	79701	1
4. Location of Well	& K rectotedii bidg.	THURAN, TOMB	77701	10. Field and Pool, or Wildcat
4. Location of well	220	South	330	Langlie Mattix
UNIT LETTER	,	South LINE AND	SOU FEET FROM	villitiitiitiiviiti
•• ·	26	າວຕ	36F	
THE West LINE, SECTION 36 TOWNSHIP 23S RANGE 36E NM				
		(Show whether DF, RT, GR, etc.)		12. County
	15. Elevation			
	VIIIIIII	3329 G.L.		Lea (\\\\\\\\\\\\
16.	Check Appropriate Box To	Indicate Nature of Notic	e, Report or Ot	her Data
NOTIC	CE OF INTENTION TO:	1	SUBSEQUEN	T REPORT OF:
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ł		
PERFORM REMEDIAL WORK	PLUG AND	ABANDON REMEDIAL WORK		ALTERING CASING
	1	COMMENCE DRILLE	ING OPNS. X	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	CHANGE F			
PULL OR ALTER CASING		OTHER		
OTHER				
17. Describe Proposed or Co	impleted Operations (Clearly state a	ll pertinent details, and give perti	inent dates, includin	g estimated date of starting any propose
work) SEE RULE 1103.				
	C11111/.	30 P.M. CST 1/26/77.	Drilled 11	-inch hole to 433
<b>.</b>	Spudded Well at 4:	50 F.M. CS1 1/20///.	d londed at	/33 PVR Commented
Ka	n 22 jts, 8 5/8, Grad	e-B, Slow casing, an	d landed at	CoClo Plus dom
ca	sing with 200 sx of A	Pl Class-C cement co	ntaining 2%	Cacio. Piug down
4:	30 A.M. CST 1/27/77.	Cement did not circ	ulate. Ceme	nted well with an
ad	lditional 100 sx using	one-inch pipe down	backside. A	chieved circulation
or	second cementing att	empt. WOC 18 hrs.	Pressure tes	sted casing to 700 psi.
Pr	essure held okay.			
	-			
	•			
18. I hereby certify that the	information above is true and compl	ete to the best of my knowledge a	nd belief.	
2.1				
		TITLE Operator-Par	t Owner	DATE 1/28/77
SIGNED	A TOUR DESCRIPTION OF THE PROPERTY OF THE PROP	TITLE Uperator-Par		
i'd i				FFR o moo
76	AT Same			ED 7 19/7
ADDROVED BY	Les de Server	TITLE		DAIL
CONDITIONS OF APPROV	AL, IF ANY:			