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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name S. R. Cooper "A"	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 11	
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>2160</u> FEET FROM THE <u>east</u> LINE, SECTION <u>23</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Jalmat	
15. Elevation (Show whether DF, RT, CR, etc.) 3342' GR		12. County Lea	

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Casing &amp; Cementing</u> <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to TD of 3300'.
2. Ran logs.
3. Ran 82 jts. 5 1/2" 14# & 15.5# K-55 csg. set at 3300' w/FC at 3274' & DV tool at 2795'. Cemented 1st stage w/150 sx. Class "C" containing 2% CaCl<sub>2</sub> mixed at 14.8 PPG w/1.32 ft<sup>3</sup>/sk. yield. Plug down 5:10 p.m. 2-11-77. Opened DV tool circ. 60 sx. f/1st stage. Cemented w/2nd stage w/1100 sx. Class "C" containing 6#/sk. salt mixed at 15.0 PPG w/1.35 ft<sup>3</sup>/sk. yield plug down 10:15 p.m. 2-11-77. Cement circulated. WOC.
4. 2-15-77 - MIRUPU. WIH w/bit and drilled DV tool & CO to PBTD of 3272'. Tested casing to 1000 psig f/30 mins. tested OK.
5. Preparing to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Sexton TITLE Drilling Coordinator DATE 2-16-77  
Jerry Sexton  
 Dist 1, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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FEB 23 1977

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PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Casing & Cementing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Set 13 3/8" 48# conductor pipe at 40' cemented to surface w/Redi-Mix.
- Spudded 12 1/4" hole at 4:45 p.m. 2-2-77 drilled to 1239'.
- Ran 33 jts. 8 5/8" 24# K-55 csg set at 1239'. Cemented 2/650 sx. Class "C" containing 2% CaCl<sub>2</sub> mixed at 14.8 PPG w/1.32 ft<sup>3</sup>/sk. yield. Cement circulated. WOC. Tested to 1500#. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Knight TITLE Drilling Coordinator DATE 2-10-77

APPROVED BY [Signature] TITLE [Signature] DATE FEB 14 1977

CONDITIONS OF APPROVAL, IF ANY:

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FEB 1 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.