Submit 5 Con Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	0
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operato Well API No. <u>300252551|</u> Address <u> 19705</u> Reason(s) for Filing (Check p Other (Piease explain) New Well Recompletion Dry Gas Oil Change in Operator Casinghead Gas Condensate II. DESCRIPTION OF WELL AND LEASE Well No. Post Name, Including Formation Lease No. Langlie 07/030467B

Unit Letter	: 1980 Fe	et From The _	1 14	ne and	660	Feet From The	. E	Lne		
Section / Townsh	ip 245 Ra	inge 360	<i>E</i> , N	IMPM, Z	la		,	County		
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil Shell Repel L.	NSPORTER OF OIL	AND NATU	JRAL GAS	ve adáress so wi	hich approve	d copy of this	form is to be s			
Name of Authorized Transporter of Casis Philips 66 Natu If well produces oil or liquids, give location of traits.	Val Sec. Tw	1	i is gas schuij	NINI	When	Valso	a, 2x	79762		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool,	give comming	ing order numi	ber:			7 70			
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v		
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formston			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe				
	TUBING, CA	SING AND	CEMENTIN	IG RECORI	5					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
					·					
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR ALLOWABL	d oil and must i	be equal to or a	exceed top allow	vable for this	depth or be f	or full 24 hour	·s.)		
	Date of Test Producing Method (Flow, pump, gas lift, e					<i>(c.)</i>				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bolk			Gas- MCF				
GAS WELL										
Actual Prod. Test - MCF/D	Langth of Test		Bbis. Condensate/MMCF			Gravity of Condensate				
esting Method (pulot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size				
I OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION							
		ve	Date Approved			DEC (19 tash)				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

<u>NOV 1 9 1990</u>

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By.

Title.

Drig. Sig **Pau**l Kautz

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.