

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
B1327	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 7" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Texaco Producing Inc.		Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, NM 8840		77
4. Location of well		10. Field and Pool, or Wildcat
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM		Langlie Mattix Seven
THE East LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.		Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3304 DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Flow well back to pit to remove sediment.
- 2) Rig up pulling unit, install BOP and TOH with 2 3/8" IPC tubing and Baker AD-1 packer from 3263'.
- 3) TIH with workstring and bit and clen out wellbore to PBTD (3717').
- 4) TOH with workstring and bit.
- 5) TIH with workstring and packer to +3263' and set packer.
- 6) Acidize Langlie Mattix perforations 3429'-3684' with 4000 gals of 15% NEFE HCL with 110 gals of a mutual solvent. Use ball sealers for diversion. Maximum pressure 4500 psi. Rate 3-6 BPM. Flush to bottom perforation.
- 7) Flow and/or swab back load.
- 8) TOH with workstring and packer.
- 9) TIH with injection tubing and packer to +3263' and return well to injection. Insure a 10 micron filter is installed.
- 10) Run step rate test and injection profile log after well stabilizes.
- 11) Prepare and evaluate polymer treatment based on step rate test and Profile log.
- 12) Isolate treatment interval using a bridge plug and packer if applicable.
- 13) Polymer treat as per recommendation with volumes and rates as per the profile log and step rate test. Monitor rates and pressures throughout the treatment and subsequent injection. **SEE BACK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.B. Clark</u>	TITLE <u>Dist. Oper. Mgr.</u>	DATE <u>01/20/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JAN 23 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

14) Allow well to stabilize then run a follow-up profile log.

RECEIVED
JAN 22 1986
O.C.D.
HOBBS OFFICE